# 15-077-10182-00-00

### STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:

#### WELL PLUGGING RECORD

No. 1911  NO. 1911  NO. 1912  NO. 1913  NO. 1913  NO. 1914  NO. 19	Least Name   Lea	B. Charles	e	larper	יינייטענ <u>ו</u> נוי		y. Sec <u>29</u> 1		
Least well competed and the conservation Agent who supervised plugging of the well of the conservation Agent who supervised plugging of the well of the conservation Agent who supervised plugging conservation Agent who supervised plugging of the well of the conservation Agent who supervised plugging of the well of the conservation Agent who supervised plugging of the well as bandoned, date of last production. November 12. Sixvos for abundoned, date of last production. November 12. Sixvos for abundoned, date of last production. November 14. Was perustation obtained from the Conservation Agent who supervised plugging of this well. RILSSell 1. Richerstein Division or its agents before plugging we mencet? . Note that well are production. Sixupaon.  Show depth and thickness of six water, oil and gas foresations.  Oil, CAS OR WATER RECORDS  CASINO REC  Simpson  Oil, Gas of WATER RECORDS  CASINO REC  CASINO REC  CASINO REC  AGENTA REC  Simpson  Oil, Gas of WATER RECORDS  CASINO REC	Least with completed as Oil, Cas or Day Hole) 0:1  Date well completed as Oil, Cas or Day Hole) 0:1  Date well completed a October November 8  Application for plugging girled October Application for plugging girled October November 6.  Plugging commenced November 12  Sisson for abundanced of well or producing formation Depleticd November 12.  Sisson for abundanced of well or producing formation Depleticd November 14.  Was permitted plugging of tilts well RISSEL1 Riberstein Dividen or its agents before plugging were mencel? November 14.  Was permitted plugging of tilts well RISSEL1 Riberstein Dividen or its agents before plugging were depth and thickness of sil water, oil and gas formations.  Simpson Depth to top 45661. Bettom 4682. Total Depth of Well 4735  Shew depth and thickness of sil water, oil and gas formations.  Oil, Cas OR WATER RECORDS  CASINO REC  Simpson Oil, Gas of Wit 4680 4682 6 5/8" 263 None  Simpson Oil, Gas of Wit 4680 4682 6 5/8" 263 None  Describe in detail his measure in which the well was plugged, indicating where the medicid was placed and the method or meth in introducing it into the bold. If cement or other plugs were used, state the character of same and depth pluced, from the body of the common of the plugging of the plugging of the common of the plugging	NONTH	Lecs	a Chapper CC	ntinent	al Oil	Co.		1913
Office Address 3535 N.W. 58th St. : Okla. City. Okla. Oscopies 201. Consequence 201. Okla. Okla. Okla. Okla. Okla. Okla. Application for plugging field.  Application for plugging field. Okla. Okla. Okla. Application for plugging approved. November 1.2 Novemb	Office Address 3535 N.W. 55th St. 1 Okla. City, Okla. Chanader of Well (completed as Ol. Cos or Dy Holo) Offi Date well completed as Ol. Cos or Dy Holo) Offi Application for plugging died. October Application for plugging died. October Application for plugging approved. November 12 Research for chandroment of well or producing formation. November 12 Research for chandroment of well or producing formation. November 4, Was promission obtained from the Conservation Division or its agents before plugging or merced? PLUGGING correction Agent who supported plugging of diffs well. Blussell. Bitherstein Was promission obtained from the Conservation Division or its agents before plugging or merced? PLUGGING formation. OIL CAS OR WATER RECORDS  CASING REC Transactor  CASING REC Transactor  CASING REC Transactor  COLLEGE Tran		X Leas	o Name L.	E. Math	es			Well No.#
Describe in detail the mener in which the well was plugged, indicating where the and fluid was pluced and the nathed or meth introducing it into the hole. If cement or ether plugs were used, state the character of same and doph placed, from 120° 1, 1973  Plugged of flow, Set 10° 1, 20° 1, 1973  Plugged of flow, Set 10° 1, 20° 1, 1973  Plugged of flow, Set 10° 1, 20° 1, 1973  Plugged of flow, Set 10° 1, 20° 1, 1973  Plugged of flow, Set 10° 1, 20°	Described and the second plugging field.  Application for plugging field.  Application for plugging field.  Application for plugging approved.  November 1.  Plugging commenced.  November 1.  Reson for abundanced and well or producing formation.  November 1.  Reson for abundanced and well or producing formation.  November 4.  Was presumbing obtained from the Conservation Division or its agents before plugging of wine depth and discloses of all vater, oil and gas formations.  OIL, CAS OR WATER RECORDS  TOBATION  OIL, CAS OR WATER RECORDS  TOBATION  OIL, GAS S WIT 46801 4682 8 5/8" 263 Name of the plugging of the second of the conservation o	!!!!	Offic	e Address 35	35 N.W.	58th S	St: Okl		Okla.
Applications for plugging siled.  Application for plugging approved.  Application for plugging approved.  Application for plugging approved.  Royamsher 5.  Royamsher 12.  Rosson for abmorbance of well or producing formation.  Bellings completed.  If a producing well is abandoned, date of last production. November 4.  Was permission obtained from the Conservation Division or its agents before plugging we memored? If St.  Total Conservation Agent who experted plugging of this well. Blissel 1 Riberstein.  Deviction of Conservation agent who experted plugging of this well. Blissel 1 Riberstein.  Deviction of the conservation agent who experted plugging of this well. Blissel 1 Riberstein.  Deviction and the conservation agent whose plugging were used.  Simpson.  Dil., CAS OR WATER RECORDS  CASING REC.  POWNATION CONTENT  November 6, 1973  Plugged off bottom. Sanded bottom back to 4600°. Mixed and dumped 5 sx of comment.  November 12, 1973  Plugged off top. Set 10° rock bridge at 50° surface casing from 320° to base of cellar with 3000 lb. P.S.I.  PROVED CONTENT	Applications for plugging siled.  Application for plugging approved  Application for plugging approved  Application for plugging approved  Royamber 5 Plugging completed  Royamber 12 Royamber 12 Royamber 12 Royamber 12 Royamber 14  If a producing well is abandoned, date of last production.  November 4,  Was prunishins obtained from the Conservation Division or its agent before plugging we merced 7 18 Biterstein  Torducing formation.  Simpson Simpson Depth to top 4565. Bottom 4582. Total Depth of Well 4725  Down depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING REC  TOBALTOR  COUNTRY OF ACT OF BOTTOM ASSESTMENT OF ACT						•		
Application for plugging approved.  Application for plugging approved.  November 6.  Plugging countered.  November 12.  Reson for advandance of well or producing formation.  Depleted  November 12.  Reson for advandance of well or producing formation.  Depleted  November 4.  Was permission obtained from the Conservation Division or its agents before plugging we menced?  Test.  Was permission obtained from the Conservation Division or its agents before plugging to diss well. Rilassell. Ritherstein.  Tockneing formation.  Oll. CAS OR WATER RECORDS  CASING REC  Producing formation.  Oll. GAS OR WATER RECORDS  CASING REC  Producing it into the hole. If crement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  November 6, 1973  Plugged off bottom. Sanded bottom back to 4600°. Mixed and dumped 5 sx of cement.  November 12, 1973  Plugged off top. Set 10° rock bridge at 320°. Filled 8 5/8" surface casing from	Application for plugging approved.  Application for plugging approved.  November 6.  Plugging conteneed.  November 12.  Resease is a dear-downstant of well or producing formation.  Plugging commenced on well or producing formation.  The producing well is abandoned, date of last production. November 4.  Was permission obtained from the Conservation Division or its agents before plugging to dist well.  The producing formation of the production.  Oll. CAS OR WATER RECORDS  CASING REC  Producing formation.  Oll. CAS OR WATER RECORDS  CASING REC  Producing formation.  Oll. GAS OR WATER RECORDS  CASING REC  Producing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  November 6, 1973  Plugged off bottom. Sanded bottom back to 4600°. Mixed and dumped 5 sx of cement.  November 12, 1973  Plugged off top. Set 10° rock bridge at 320°. Filled 8 5/8° surface casing from 320°. Filled 8 5/								
Plugging commenced November 6 November 12 November 14 November 15	Plugging commenced November 6 November 12 November 14 November 14 November 14 November 14 November 15								
Plugging convoleted November 12  Recember abandonment of well or producing formation Deleted  Recember abandonment of well or producing formation November 4,  We permission obtained from the Conservation Division or its agents before plugging wenced? Yes.  Inne of Conservation Agent who supervised plugging of tits well Riussell Riberstein Control of the top 4666! Dottom A682! Total Depth of Well 4735 tow depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  TOTAL TOTAL Depth of Well 4735 towns and the control of the top 4666! Deltom A682! Total Depth of Well 4735 towns and the control of the top 4666! Deltom A682! Total Depth of Well 4735 towns and the control of the top 4666! Deltom A682! Total Depth of Well 4735 towns and the control of the top 4666! Deltom A682! Total Depth of Well 4735 towns and the control of the top 4666! Deltom A682! Total Depth of Well 4735 towns and the control of the top 4666! Deltom A682! Total Depth of Well 4735 towns and the control of the top 4666! Deltom A682! Total Depth of Well 4735 towns and the control of the top 4666! Deltom A682! Total Depth of Well 4735 towns and the control of the top 4666! Deltom A682! Total Depth of Well 4735 towns and the control of the top 4666! Deltom A682! Total Depth of Well 4735 towns and depth placed, from A682! Total Depth of Well 4735 to 4660! Total Depth of the total Depth of th	Poscribe in detail the menner in which the well was plugged, indicating where the mind fluid was placed and the method or meth introducing it into the hole. If cement or other plugging or with the formation of the plugging of the well of the character of same and depth placed, from the Constraint		,	_					
If a producing well is abandoned, date of last production. November 4,  Was permission obtained from the Conservation Division or its agents before plugging we menced? Yes.  James of Conservation Agent who supervised plugging of this well RISSE11 Riberstein roducing formation. Simpson. Depth to top 45.66? Bottom. 46.82? Total Depth of Well. 4735 bottom depth and thickness of all waser, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING REC  TOBALTOR  TOB	If a producing well is abandoned, date of last production. November 4,  Was pennissian obtained from the Conservation Division or its agents before plugging we necessary the second of the second plugging we necessary the second plugging to the second p	!!!	Plug	ging complete	.d				ber 12
Locate well covered; on whove Section Field  Locate well covered; on whove Section Field  Mass permission oblishood from the Conservation Division or its agents before plugging we menced? Yes.  Simpson. Depth to top 4566. Bottom. 4682. Total Depth of Well. 4735 how depth and thickness of all water, of and gas formation.  OIL, CAS OR WATER RECORDS  CASING REC  FISHATEOR  Simpson. Oil, Gas & Wet. 4680. 4682. 8 5/8. 263. None.  Simpson. Oil, Gas & Wet. 4680. 4682. 8 5/8. 263. None.  Describe in detail the meaner in which the well was plugged, indicating where the mud fluid was placed and the method or meth a introducting it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.  Feet for each plug set.  November 6, 1973. Plugged off bottom. Sanded bottom back to 4600. Mixed and dumped 5 sx of coment.  November 12, 1973. Plugged off top. Set 10. rock bridge at 320. Filled 8 5/8. surface casing from 320. to base of cellar with 3000 lb. P.S.T. ready-mix concrete.  Single Will. 1973. The difficult description is necessary use BACK of this sheet).  Tame of Plugging Contractor. RUSS CASING PULLING, INC.  Mixed and months and motters herefore contained and the lebowed description first description for the sheet.  That for Oklahoma  Mr. P. S. Cary. (COUNTY OF Oklahoma  Mr. P. S. Cary. That I have knowledge of the facts, natements, and motters herefore contained and the lebowed description first displayed of comes or contained and the lebowed description first displayed of comes or contained and the lebowed description first displayed of comes or contained and the lebowed description first displayed of comes or contained and the lebowed description first displayed of comes or contained and the lebowed description first displayed of comes or contained and the lebowed description first displayed of comes or contained and the lebowed description first displayed of comes or contained and the lebowed description first displayed of comes or contained and the lebowed description fir	Locate well covered; on above Section Field  Locate well covered; on above Section Field  Mass permission obtained from the Conservation Division or its agents before plugging we menced? Yes.  Simpaon. Depth to top 4566. Bottom. 4682. Total Depth of Well. 4735 more depth on thickness of all water, of and gas formation.  OIL, CAS OR WATER RECORDS  CASING REC  FISHATION  Simpson Oil, Gas & Wet. 4680. 4682. 8 5/8. 263. None.  Simpson Oil, Gas & Wet. 4680. 4682. 8 5/8. 263. None.  Depth to top 4668. Bottom. 4682. None.  Simpson Oil, Gas & Wet. 4680. 4682. 8 5/8. 263. None.  Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  November 6, 1973 Plugged off bottom. Sanded bottom back to 4600. Mixed and dumped 5 sx of cement.  November 12, 1973 Plugged off top. Set 10. rock bridge at 320. Filled 8 5/8. surface casing from 330. filled 8 5/8. surface casing from	<del> </del>	Tens	on for abando	nucat of well	or producing	g formation <u>D</u>	epleted	
Locate well correctly on whose Bectime Floir Conservation Division or its agents before plugging were menced? Yes.  Simpson Depth to top 4566! Bottom 46682. Total Depth of Well 4735 bottom 5682. Total Depth of Well	Locate well correctly on whose Bectime Floir  Locate well correctly on the Conservation Division or its agents before plugging or this well RIJBER11 Riheratein  Locate well correctly flow whose the RIJBER11 Riheratein  Locate well correctly flow well was plugged. Betton Additional flow well was plugged. Indicating where the mud floid was placed and the method or methon introducing it into the hole. If cement or other plugg were used, state the character of same and depth placed, from florid was plugged. Indicating where the mud floid was placed and the method or methon introducing it into the hole. If cement or other plugged off bottom. Sanded bottom back to 4600°. Mixed and dumped 5 sx of cement.  November 6, 1973 Plugged off bottom. Sanded bottom back to 4600°. Mixed and dumped 5 sx of cement.  November 12, 1973 Plugged off top. Set 10° rock bridge at 320°. Filled 8 58° surface casing from 320° to base of cellar with 3000 lb. P.S.T. ready-mix concrete.  Sing HFC.  Locate Well Street Because of the section of the section of the section Floir Confidence of the section Floir Confide		75 -		Il is abandon	ما كم مدماء الم	at mandustina	November	4,
Least well spreaging measure in which the well guidenged of this well. RILESSELL Riberatein reducting formation. Simpson Depth to top. 4666! Bottom 4682! Total Depth of Well 4735 now depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING REC  FIRMATION  Simpson Oil, Gas & Wr. 4680! 4682! 8.5/8" 263. None.  Simpson Oil, Gas & Wr. 4680! 4682! 8.5/8" 263. None.  Describe in detail the meaner in which the well was plusged, indicating where the mud fluid was placed and the method or meth in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  November 6, 1973 Plugged off bottom. Sanded bottom back to 4600'. Mixed and dummed 5 sx of cement.  November 12, 1973 Plugged off top. Set 10' rock bridge at 320'. Pilled 8.5/8" surface casing from 320'. To base of cellar with 3000 lb. P.S.I. ready—mix concrete.  **Tready—mix concrete.**  **Tready—mix concre	Least well spreaging above the means of this well. HISSELL Riberatein reducing formation. Simpson Depth to top. 4566! Bottom 4682! Total Depth of Well 4735 now depth and discloses of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING REC  FERNATION  Simpson Oil, Gas & Wr. 4680! 4682! 8.5/8" 263. None.  Simpson Oil, Gas & Wr. 4680! 4682! 8.5/8" 263. None.  Describe in detail the manner in which the well was plugged, indicating where the mad fluid was placed and the method or meth in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.  See for each plug set.  November 6, 1973 Plugged off top. Set 10' rock bridge at 320'. Filled 8.5/8" surface casing from 320'. To base of cellar with 3000 lb. P.S.I. ready—mix concrete.  November 12, 1973 Plugged off top. Set 10' rock bridge at 320' to base of cellar with 3000 lb. P.S.I. ready—mix concrete.  **The deliberation of the same of Plugging Contractors** RUSS CASING FULLING. INC.  **The Compression of the sheet of the s	<u>i</u>	· ·				-	<del></del>	
Depth to top 4566. Bottom A682! Total Depth of Well A732 flow depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING REC	Depth to top_4566. Bottom_4682! Total Depth of Well_4732 Blow depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING REC    CONTENT   FROM   TO   SURE   FOUN	Section Plat	ove men	ced? Yes		<del></del>			
OIL, CAS OR WATER RECORDS  CASING REC  FIRMATION  CENTENT  FROM  TO  SIMPSON  OIL, GAS OR WATER RECORDS  CENTENT  FROM  TO  SIMPSON  OIL, GAS & WIT 4680' 4682' 8 5/8" 263 None  SIMPSON  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or meth in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from  Lect for each plug set.  November 6, 1973  Plugged off bottom. Sanded bottom back to 4600'. Mixed and dumped 5 sx of cement.  November 12, 1973  Plugged off top. Set 10' rock bridge at 320' Filled 8 5/8" surface casing from 320' to base of cellar with 3000 lb. P.S.I.  Teady—mix concrete.  SIMPSON ONLY  OIL  TEADY ONLY  TEADY	OIL, CAS OR WATER RECORDS  CASING REC  FIRMATION  CENTENT  FROM  TO  SIMPSON  OIL, Gas & WIT 4680' 4682' 8 5/8" 263 None  SIMPSON  Describe in detail the maneer in which the well was plugged, indicating where the mid fluid was placed and the method or meth in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from  Ject for each plug set.  November 6, 1973  Plugged off bottom. Sanded bottom back to 4600'. Mixed and dumped 5 sx of cement.  November 12, 1973  Plugged off top. Set 10' rock bridge at 320' Filled 8 5/8" surface casing from 320' to base of cellar with 3000 lb. P.S.I.  Teady-mix concrete.  SIMPSON ONLY  CONTROL  CONTR	laine of Conservation Agent w	ho supervised plu	gging of this v	veli <u>Russ</u>	ell Bib	erstein		/ 70 5
CASING REC    CONTINITION   CONTINITION   TO   CONTINITION   PROPERTY   PROPE	CASING REC    COUNTY OF   COUNTY OF   COUNTY OF   COUNTY OF				oth to top 46.	66 Botton	4682	Total Depth of	Well 4/35
Simpson   Oil, Gas & Wit   4680   4682   8 5/8   263   None	Simpson   Oil, Gas & Wt   4680   4682   8 5/8   263   None	how depth and thickness of al	ll water, oil and go	is formations.					
Simpson  Oil, Gas & Wt. 4680' 4682' 8 5/8" 263 None  5 1/2" 4744 2931  Describe in detail the meaner in which the well was plugged, indicating where the mud fluid was placed and the method or meth introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from  feet for each plug set.  November 6, 1973 Plugged off bottom. Sanded bottom back to  4600'. Mixed and dumped 5 sx of cement.  November 12, 1973 Plugged off top. Set 10' rock bridge at  320'. Filled 8 5/8" surface casing from  320'. To base of cellar with 3000 lb. P.S.I.  ready-mix concrete.  Since WE C. In the contractor RUSS CASING PULLING, INC.  Complete Contractor RUSS CASING PULLING, INC.  STATE OF Oklahoma  Mr. F. S. Carry  rell, being first duly sevon on each, says: That I have knowledge of the fact, statements, and matters herein contained and the for boweders light of the aboveders light will be some are true and correct. So belp me God.  (Signature) Staff Superviso  3325 NW 58th St., Oklahoma City, Okla. 73  (Address)  Presentations and the some or before me this. 19th day of December (Address)  Proceedings and the some or before me this. 19th day of December (Address)  Notary F. Mary C. Mary C.	Simpson  Oil, Gas & Wt. 4680' 4682' 8 5/8" 263 None  5 1/2" 4744 2931  Describe in detail the meaner in which the well was plugged, indicating where the mud fluid was placed and the method or meth introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  November 6, 1973  Plugged off bottom. Sanded bottom back to 4600'. Mixed and dumped 5 sx of cement.  November 12, 1973  Plugged off top. Sat 10' rock bridge at 320'. Filled 8 5/8" surface casing from 320'. to base of cellar with 3000 lb. P.S.I. ready-mix concrete.  Since of Plugging Contractor RUSS CASING PULLING, INC.  Since of Plugging Contractor RUSS CASING PULLING, INC.  Complete of the fact, statements, and matter herein contained and the lo blowed-described well as filed and that the same are true and correct. So belop as God.  (Signature)  Staff Superviso  Office of the fact, statements, and matter herein contained and the lo blowed-described well as filed and that the same are true and correct. So belop as God.  (Signature)  Staff Superviso  Office of the fact, statements, and matter herein contained and the lo blowed-described well as filed and that the same are true and correct. So belop as God.  (Signature)  Staff Superviso  Office of the fact, statements, and matter herein contained and the lo blowed-described well as filed and that the same are true and correct. So belop as God.  (Signature)  Staff Superviso  Office of the fact, statements, and matter herein contained and the lo blowed-described well as filed and that the same are true and correct. So belop as God.  (Signature)  Staff Superviso  Office of the fact of ware of the fact of ware of the fact of the fact of ware of the fact of war	OIL, CAS OR WATER R	ECORDS						CASING REC
Describe in detail the manner in which the well was plurged, indicating where the mud fluid was placed and the method or meth in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  November 6, 1973 Plurged off bottom. Sanded bottom back to 4600°. Mixed and dumped 5 sx of cement.  November 12, 1973 Plurged off top. Set 10° rock bridge at 320°. Filled 8 5/8" surface casing from 320° to base of cellar with 3000 lb. P.S.I. ready-mix concrete.  **MIXED CONTROL OF THE CONT	Describe in detail the manner in which the well was plurged, indicating where the mud fluid was placed and the method or meth in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  November 6, 1973 Plurged off bottom. Sanded bottom back to 4600°. Mixed and dumped 5 sx of cement.  November 12, 1973 Plurged off top. Set 10° rock bridge at 320°. Filled 8 5/8" surface casing from 320° to base of cellar with 3000 lb. P.S.I. ready-mix concrete.  **MIXED TO THE CONTROLL OF THE CONTROLL	FORMATION	CON	TENT	FROM	TO	812E	PUT IN	PULLED DI
Describe in detail the meaner in which the well was plugged, indicating where the mud fluid was placed and the method or meth in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  November 6, 1973 Plugged off bottom. Sanded bottom back to 4600°. Mixed and dumped 5 sx of cement.  November 12, 1973 Plugged off top. Set 10° rock bridge at 320°. Filled 8 5/8" surface casing from 320° to base of cellar with 3000 lb. P.S.I. ready-mix concrete.  **Mark Office of the concrete of the con	Describe in detail the meaner in which the well was plugged, indicating where the mud fluid was placed and the method or meth in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  November 6, 1973 Plugged off bottom. Sanded bottom back to 4600°. Mixed and dumped 5 sx of cement,  November 12, 1973 Plugged off top. Set 10° rock bridge at 320°. Filled 8 5/8" surface casing from 320° to base of cellar with 3000 lb. P.S.I. ready-mix concrete.  **Mix FFC 5/1/5 1/	Simpson	0i1, G	as & Wt.	46801	4682	8 5/8"	263	None
November 6, 1973 Plugged off bottom. Sanded bottom back to  4600°. Mixed and dumped 5 sx of cement.  November 12, 1973 Plugged off top. Set 10° rock bridge at  320°. Filled 8 5/8" surface casing from  320° to base of cellar with 3000 lb. P.S.I.  ready-mix concrete.    Interval of the second of t	November 6, 1973 Plugged off bottom. Sanded bottom back to  4600°. Mixed and dumped 5 sx of cement.  November 12, 1973 Plugged off top. Set 10° rock bridge at  320°. Filled 8 5/8" surface casing from  320° to base of cellar with 3000 lb. P.S.I.  ready-mix concrete.    Interval   Plugging Contractor   RUSS CASING PULLING. INC.    Address P. O. Box 1082 i Great Bend, Kansas 67530								
November 6, 1973 Plugged off bottom. Sanded bottom back to  4600°. Mixed and dumped 5 sx of cement.  November 12, 1973 Plugged off top. Set 10° rock bridge at  320°. Filled 8 5/8" surface casing from  320° to base of cellar with 3000 lb. P.S.I.  ready-mix concrete.    Interval of the second of t	November 6, 1973 Plugged off bottom. Sanded bottom back to  4600°. Mixed and dumped 5 sx of cement.  November 12, 1973 Plugged off top. Set 10° rock bridge at  320°. Filled 8 5/8" surface casing from  320° to base of cellar with 3000 lb. P.S.I.  ready-mix concrete.    Interval   Plugging Contractor   RUSS CASING PULLING. INC.    Address P. O. Box 1082 i Great Bend, Kansas 67530				<del></del>	<u></u>	<u> </u>	<del> </del> -	ļ
In Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from  feet for each plug set.  November 6, 1973 Plugged off bottom. Sanded bottom back to  4600°. Mixed and dumped 5 sx of cement.  November 12, 1973 Plugged off top. Set 10° rock bridge at  320°. Filled 8 5/8" surface casing from  320° to base of cellar with 3000 lb. P.S.I.  ready-mix concrete.  **The Companion of the companion of	November 6, 1973 Plugged off bottom. Sanded bottom back to  4600°. Mixed and dumped 5 sx of cement.  November 12, 1973 Plugged off top. Set 10° rock bridge at  320°. Filled 8 5/8" surface casing from  320° to base of cellar with 3000 lb. P.S.I.  ready-mix concrete.    Interval   Plugging Contractor   RUSS CASING PULLING. INC.    Name of Plugging Contractor   RUSS CASING PULLING. INC.    State of Oklahoma   Country of Oklahoma   State of Cellar with 3000 lb. P.S.I.    State of Oklahoma   State of Cellar with 3000 lb. P.S.I.    Staff Supervisor   Staff Supervisor   Staff Supervisor   Staff Supervisor   Staff Supervisor		<del></del>		<del></del> -	<u> </u>	<del></del>	<del> </del>	<del> </del>
November 6, 1973 Plugged off bottom. Sanded bottom back to  4600°. Mixed and dumped 5 sx of cement.  November 12, 1973 Plugged off top. Set 10° rock bridge at  320°. Filled 8 5/8" surface casing from  320° to base of cellar with 3000 lb. P.S.I.  ready-mix concrete.    Interval of the second of t	November 6, 1973 Plugged off bottom. Sanded bottom back to  4600°. Mixed and dumped 5 sx of cement.  November 12, 1973 Plugged off top. Set 10° rock bridge at  320°. Filled 8 5/8" surface casing from  320° to base of cellar with 3000 lb. P.S.I.  ready-mix concrete.    Interval   Plugging Contractor   RUSS CASING PULLING. INC.    Address P. O. Box 1082 i Great Bend, Kansas 67530	<u> </u>	<del></del>	<del></del>	<del></del>	<del> </del>	<del> </del> -	<del> </del>	<del> </del>
In Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from  feet for each plug set.  November 6, 1973 Plugged off bottom. Sanded bottom back to  4600°. Mixed and dumped 5 sx of cement.  November 12, 1973 Plugged off top. Set 10° rock bridge at  320°. Filled 8 5/8" surface casing from  320° to base of cellar with 3000 lb. P.S.I.  ready-mix concrete.  **The Companion of the companion of	November 6, 1973 Plugged off bottom. Sanded bottom back to  4600°. Mixed and dumped 5 sx of cement.  November 12, 1973 Plugged off top. Set 10° rock bridge at  320°. Filled 8 5/8" surface casing from  320° to base of cellar with 3000 lb. P.S.I.  ready-mix concrete.    Interval   Plugging Contractor   RUSS CASING PULLING. INC.    Name of Plugging Contractor   RUSS CASING PULLING. INC.    State of Oklahoma   Country of Oklahoma   State of Cellar with 3000 lb. P.S.I.    State of Oklahoma   State of Cellar with 3000 lb. P.S.I.    Staff Supervisor   Staff Supervisor   Staff Supervisor   Staff Supervisor   Staff Supervisor			<del> </del>		<del> </del> -	<del></del>	<del> </del>	<del> </del>
In Introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from  feet for each plug set.  November 6, 1973 Plugged off bottom. Sanded bottom back to  4600°. Mixed and dumped 5 sx of cement.  November 12, 1973 Plugged off top. Set 10° rock bridge at  320°. Filled 8 5/8" surface casing from  320° to base of cellar with 3000 lb. P.S.I.  ready-mix concrete.  **The Companion of the companion of	November 6, 1973 Plugged off bottom. Sanded bottom back to  4600°. Mixed and dumped 5 sx of cement.  November 12, 1973 Plugged off top. Set 10° rock bridge at  320°. Filled 8 5/8" surface casing from  320° to base of cellar with 3000 lb. P.S.I.  ready-mix concrete.    Interval   Plugging Contractor   RUSS CASING PULLING. INC.    Name of Plugging Contractor   RUSS CASING PULLING. INC.    State of Oklahoma   Country of Oklahoma   State of Cellar with 3000 lb. P.S.I.    State of Oklahoma   State of Cellar with 3000 lb. P.S.I.    Staff Supervisor   Staff Supervisor   Staff Supervisor   Staff Supervisor   Staff Supervisor				<del>- 1,,</del>			1	
Tready-mix concrete.    The Curpon   Found   F	TATE CURPONITION CD  CONVENTION CONTINUED  CONVENTION ON COMMISSION  C	MOVEMBET 12 13	11774	Fiugg					~~ <b>~</b> +
Name of Plugging Contractor RUSS CASING PULLTING, INC.  STATE OF Oklahoma COUNTY OF Oklahoma ta.  (employee of owner) or (World Toxyotathir) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the loss above-described well as filed and that the name are true and correct. So help me God.  (Signature) Staff Superviso OTA  (Address)  Staff Superviso OTA  (Address)  Staff Superviso OTA  (Address)  (Signature) Staff Superviso OTA  (Address)	Name of Plugging Contractor RUSS CASING PULLING, INC.  Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma COUNTY OF Oklahoma ta.  (employee of owner) or (North of the above-described and that the name are true and correct. So help me God.  (Signature) Staff Supervisor (Address)  Staff Supervisor (Address)  Persenator and Swoan to before me this 19th day of December 1973  Worder F. S. Cary (Address)  Staff Supervisor (Address)  Persenator and Swoan to before me this 19th day of December 1973  Worder F. S. Cary (Address)  Staff Supervisor (Address)  Persenator and Swoan to before me this 19th day of December 1973  Worder F. S. Cary (Address)  Notary F. S. Cary (Address)		973	3201.	Fille	1 8 5/8	" surfac	e casing	from
Name of Plugging Contractor RUSS CASING PULLING, INC.  Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma	Name of Plugging Contractor RUSS CASING PULLING. INC.  Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma		973	320°. 320°	Filled to base	1 8 5/8 of cel	" surfac	e casing	from
Name of Plugging Contractor RUSS CASING PULLING, INC.  Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma	Name of Plugging Contractor RUSS CASING PULLING. INC.  Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma		373	320°. 320°	Filled to base	1 8 5/8 of cel	" surfac lar with	e casing 3000 lb.	from P.S.I.
Name of Plugging Contractor RUSS CASING PULLING. INC.  Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma	Name of Plugging Contractor RUSS CASING PULLING, INC.  Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma Country of Oklahoma ca.  Mr. F. S. Cary (employee of owner) or voviner or operator) of the above of well, being first duly sworm on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the lo above described well as filed and that the same are true and correct. So help me God.  (Signature) Staff Supervisor of Calders (Address)  Proceedings for the country of the above of the facts, statements, and matters herein contained and the lo above described well as filed and that the same are true and correct. So help me God.  (Signature) Staff Supervisor of Address (Address)  Proceedings for the country of the above of the facts, statements, and matters herein contained and the lo above described well as filed and that the same are true and correct. So help me God.  (Signature) Staff Supervisor of Address (Address)  Proceedings for the country of the above of the facts, statements, and matters herein contained and the log above described well as filed and that the same are true and correct. So help me God.  (Signature) Staff Supervisor of Address (Address)  Proceedings for the above of the above of the facts, statements, and matters herein contained and the log above described well as filed and that the same are true and correct. So help me God.  (Signature) Staff Supervisor (Address)  Proceedings for the above of the above		973	320°. 320°	Filled to base	1 8 5/8 of cel	" surfac lar with	e casing 3000 lb.	from P.S.I.
Name of Plugging Contractor RUSS CASING PULLING, INC. Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma COUNTY OF Oklahoma ca.  Mr. F. S. Cary (employee of owner) or voviner or operator) of the above-described well as filed and that the same are true and correct. So help me God.  Staff Supervisor Oklahoma City, Oklah	Name of Plugging Contractor RUSS CASING PULLING, INC.  Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma COUNTY OF Oklahoma ea.  Mr. F. S. Cary (employee of owner) or vowner or v			320°. 320°	Filled to base	1 8 5/8 of cel	" surfac lar with	e casing 3000 lb.	from P.S.I.
Name of Plugging Contractor RUSS CASING PULLING, INC. Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma COUNTY OF Oklahoma ca.  Mr. F. S. Cary (employee of owner) or voviner or operator) of the above-described well as filed and that the same are true and correct. So help me God.  Staff Supervisor Oklahoma City, Oklah	Name of Plugging Contractor RUSS CASING PULLING, INC.  Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma COUNTY OF Oklahoma ea.  Mr. F. S. Cary (employee of owner) or vowner or v		373	320°. 320°	Filled to base	1 8 5/8 of cel	" surfac lar with	e casing 3000 lb.	from P.S.I.
Name of Plugging Contractor RUSS CASING PULLING, INC. Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma COUNTY OF Oklahoma ca.  Mr. F. S. Cary (employee of owner) or voviner or operator) of the above-described well as filed and that the same are true and correct. So help me God.  Staff Supervisor Oklahoma City, Oklah	Name of Plugging Contractor RUSS CASING PULLING, INC.  Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma COUNTY OF Oklahoma ea.  Mr. F. S. Cary (employee of owner) or vowner or v			320°. 320°	Filled to base	1 8 5/8 of cel	" surfac lar with	RECEIVE	from P.S.I.
Name of Plugging Contractor RUSS CASING PULLING, INC.  Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma COUNTY OF Oklahoma ca.  Mr. F. S. Cary (employee of owner) or vowner or operator) of the above of owner of owner or operator) of the above of owner of owner or operators of the facts, statements, and matters herein contained and the lost of the state of the facts of the f	Name of Plugging Contractor RUSS CASING PULLING, INC.  Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma COUNTY OF Oklahoma as.  Mr. F. S. Cary (employee of owner) or vowner or operator) of the above of owner of owner or operator) of the above of owner of owner or operators of the facts, statements, and matters herein contained and the lost of the state of the facts of the f		973	320°. 320°	Filled to base	1 8 5/8 of cel	" surfac lar with	RECEIVE	from P.S.I.
Name of Plugging Contractor RUSS CASING PULLING, INC.  Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma COUNTY OF Oklahoma ca.  Mr. F. S. Cary (employee of owner) or vowner or operator) of the above of owner of owner or operator) of the above of owner of owner or operators of the facts, statements, and matters herein contained and the lost of the facts of the f	Name of Plugging Contractor RUSS CASING PULLING, INC.  Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma County of Oklahoma as.  Mr. F. S. Cary (employee of owner) or vowner or or operator) of the above of owner of owner or or operator) of the above of owner of owner or operators of the facts, statements, and matters herein contained and the lost of the state of the facts of		373	320°. 320°	Filled to base	1 8 5/8 of cel	" surfac lar with	RECEIVE	from P.S.I.
Name of Plugging Contractor RUSS CASING PULLING, INC.  Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma COUNTY OF Oklahoma ca.  Mr. F. S. Cary (employee of owner) or vowner or operator) of the above of owner of owner or operator) of the above of owner of owner or operators of the facts, statements, and matters herein contained and the lost of the facts of the f	Name of Plugging Contractor RUSS CASING PULLING, INC.  Address P. O. Box 1082; Great Bend, Kansas 67530  STATE OF Oklahoma Country of Oklahoma as.  Mr. F. S. Cary (employee of owner) or vowner or operator) of the above of owner of owner or operator) of the above of owner of owner or operators of the facts, statements, and matters herein contained and the lost of the state of the facts of the		373	320°. 320°	Filled to base	1 8 5/8 of cel	" surfac lar with	RECEIVE	from P.S.I.
Name of Plugging Contractor RUSS CASING PULLING, INC.  Address P. O. Box 1082 : Great Bend, Kansas 67530  STATE OF Oklahoma COUNTY OF Oklahoma  WE F. S. Cary (employee of owner) or towner or operation of the above-described well as filed and that the same are true and correct. So help me God  Staff Supervisor  OTA A Staff Supervisor  Staff Supervisor  OTA A Staff	Name of Plugging Contractor RUSS CASING PULLING, INC.  Address P. O. Box 1082 : Great Bend, Kansas 67530  STATE OF Oklahoma COUNTY OF Oklahoma  WE F. S. Cary (employee of owner) or vowner or operator) of the above-described well as filed and that the same are true and correct. So help me God  Staff Supervisor  (Signature) Staff Supervisor  (Address)  Procedure of the facts, statements, and matters herein contained and the location of the same are true and correct. So help me God  (Signature) Staff Supervisor  (Address)  Procedure of the above-described well as filed and that the same are true and correct. So help me God  (Signature) Staff Supervisor  (Address)  OTA A (Address)  OTA A (Address)  Procedure of the above-described well as filed and that the same are true and correct. So help me God  (Signature) Staff Supervisor  (Address)  OTA A (Address)  OTA A (Address)  OSTAILE OF W. (Address)  Notary P. (Address)  Notary P. (Address)		373	320°. 320°	Filled to base	1 8 5/8 of cel	" surfac lar with	RECEIVE	from P.S.I.
Address P. O. Box 1082: Great Bend, Kansas 67530  STATE OF Oklahoma COUNTY OF Oklahoma 69.  Mr. F. S. Cary (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God  (Signature) Staff Supervisor  (Signature) Staff Supervisor  3535 NW 58th St., Oklahoma City, Okla. 73  (Address)  O STATE OF OR  O STATE OF The County of December 1973  Notary P	Address P. O. Box 1082: Great Bend, Kansas 67530  STATE OF Oklahoma COUNTY OF Oklahoma Co.  Mr. F. S. Cary (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God  (Signature) Staff Supervisor  (Signature) Staff Supervisor  (Address) OTA  (Address) P. O. Box 1082: Great Bend, Kansas 67530  (County of Oklahoma Co.  (Signature) Staff Supervisor  (Address) Otal Of Oklahoma City, Okla. 73  (Address) Otal Of Oklahoma City,		373	320°. 320°	Filled to base	1 8 5/8 of cel	" surfac lar with	RECEIVE	from P.S.I.
Oklahoma  Oklaho	STATE OF Oklahoma COUNTY OF Oklahoma 62.  Mr. F. S. Cary (employee of owner) or (owner or operator) of the above-dwell, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the lost those described well as filed and that the same are true and correct. So help me God.  (Signature) Staff Supervisor  (Address)  OTA A  (Address)  OTA A  (Address)  OSTAIL OF V.  (Address)  Notary P.  (Address)  Notary P.  (Address)			320°. 320° ready	Filled to base mix con	1 8 5/8 of cel crete.	" surfactor with STATE CONSTRUCTION OF THE CON	RECEIVE	from P.S.I.
Mr. F. S. Cary  (employee of owner) or (owner or operator) of the above of well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the lost above described well as filed and that the same are true and correct. So help me God.  (Signature)  Staff Supervisor  (Address)  Stress rise and so Sworn to before me this 19th  day of December  (All Officers)  Notary P	Mr. F. S. Cary  (employee of owner) or (owner or operator) of the above of well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the lost above described well as filed and that the same are true and correct. So help me God  (Signature)  Staff Supervisor  (Address)  Stress rise and so Sworn to before me this 19th  day of December  (All Officers)  Notary P	Name of Plugging Contractor,	RUSS C	320°. 320° ready:  ready:  (II additional de ASING P	Filled to base mix con scription is neces ULLING,	1 8 5/8 of cel crete.	" surfac lar with  STATE CO  STATE C	RECEIVE	from P.S.I.
Mr. F. S. Cary  (employee of owner) or (owner or operator) of the above of well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the lost above described well as filed and that the same are true and correct. So help me God.  (Signature)  Staff Supervisor  (Address)  Stresseriated and Sworn to before me this 19th  All O STATE OF  Notary P	Mr. F. S. Cary  (employee of owner) or (owner or operator) of the above of well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the lost above described well as filed and that the same are true and correct. So help me God.  (Signature)  Staff Supervisor  (Address)  Stresseriated and Sworn to before me this 19th  All O STATE OF Contained and the log of December  Notary P	Name of Plugging Contractor,	RUSS C	320°. 320° ready:  ready:  (II additional de ASING P	Filled to base mix con scription is neces ULLING,	1 8 5/8 of cel crete.	" surfac lar with  STATE CO  STATE C	RECEIVE	from P.S.I.
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the loss above described well as filed and that the same are true and correct. So help me God.  Staff Supervisor  Staff Supervisor  Staff Supervisor  Staff Supervisor  (Address)  Perescribed And Sworn to before me this 19th day of December  OSIATE OF CONTAINTY PROPERTY OF THE PROPERTY OF	well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the loss above described well as filed and that the same are true and correct. So help me God.  Staff Supervisor  Staff Supervisor  Staff Supervisor  Staff Supervisor  (Address)  Perescribed And Sworn to before me this 19th day of December  OSIATE OF CONTAINTY  Notary P	Address P. O. Box	RUSS C.	320°. 320° ready ready  (Madditional de ASING Pieat Beno	Filled to base mix con scription is neces ULLING, d, Kansa	of cel of cel crete.	" surfac lar with  STATE CO  STATE C	RECEIVE	from P.S.I.
Staff Supervisor  All Of the Staff Supervisor  S	Staff Supervisor  (Signature)  3535 NW 58th St., Oklahoma City, Okla. 73  (Address)  OTA D  Staff Supervisor  (Address)  OSTAIL OF  OSTAIL OF  Notary P	Address P. O. Box STATE OF Oklahoma	RUSS C 1082 : Gr	320°. 320° ready ready  (Madditional de ASING Pieat Beno	Filled to base mix con scription is neces ULLING, d, Kansa	of cel of cel crete.	" surfac lar with  STATE CO  STATE C	e casing 3000 lb.  RECTIVE PROPORTION COM TO T	from P.S.I.
Noting P	Noting P	STATE OF Oklahoma  Mr. F. S.	RUSS C 1082 : Gr	320 . 320 ready ready  ASING Properties at Benderal Country	Filled to base -mix con scription is neces ULING, d, Kansa	enty, use BACF INC. As 6753	" surfac lar with  STATE CO  STATE C	e casing 3000 lb.  RECTIVE RECTIVE CONTINUE CONT	from P.S.I.
Notary P	Noticing P	STATE OF Oklahoma  Mr. F. S. well, being first duly sworn or	RUSS C. 1082 : Gr	320 320 ready: ready:  (II additional de ASING Preat Bender), COUN'	Filled to base -mix con  scription is neces ULLING. d, Kansa	of cellicrete.  Lincoln 1	" surfac lar with  STATE CO  STATE C	e casing 3000 lb.  RECTIVE RECTIVE CONTINUE CONT	from P.S.I.
Notary P	Noticing P	STATE OF Oklahoma  Mr. F. S. well, being first duly sworn or	RUSS C. 1082 : Gr	320 320 ready: ready:  (II additional de ASING Preat Bender), COUN'	Filled to base -mix con  scription is neces ULLING. d, Kansa	of cellicrete.  Lincoln 1	" surfac lar with  STATE CO  STATE C	e casing 3000 lb.  RECALLY REC	of the above d
Notary P	Noticing P	STATE OF Oklahoma  Mr. F. S. well, being first duly sworn or	RUSS C. 1082 : Gr	320 320 ready: ready:  (II additional de ASING Preat Bender), COUN'	Filled to base mix con scription is neces ULLING. d. Kansa TY OF	tary, use BACE INC.  18 6753 Oklahoma capployee of facts, statements	surfac lar with  STATE CO	e casing 3000 lb.  RECIVE RECIVE RECIVE RECIVE RECIVE RECIPION REC	of the above-d
Notary P	Noticing P	STATE OF Oklahoma  Mr. F. S. well, being first duly sworn or	RUSS C. 1082 : Gr  Cary n oath, says: That	320 320 ready. ready. ready.  (U additional de ASING Pleat Bender, COUN.  I have known are true and	Filled to base  mix con  scription is neces  ULLING. d. Kansa  TY OF	is 5/8 of cel of	surfac lar with  STATE CO	e casing 3000 lb.  RFC // FC /	of the above-d
Notary P	Noting P	STATE OF Oklahoma  Mr. F. S. well, being first duly sworn or	RUSS C. 1082 : Gr  Cary n oath, says: That	320 320 ready. ready. ready.  (U additional de ASING Pleat Bender, COUN.  I have known are true and	Filled to base  to base  mix con  scription is nece  ULLING. d. Kansa  ry of	of cellicrete.  cary, use BACK INC.  as 6753  Oklahoma camployes of facts, statemed by me God.  NW 58th	surfac lar with  STATE CO	e casing 3000 lb.  RECIVE RECIPE RECI	of the above december of the shore of the lower of the lo
A CATA CATA	A CITY IN THE PROPERTY OF THE	STATE OF Oklahoma  Mr. F. S. well, being first duly sworn or	RUSS C. 1082 : Gr  Cary n oath, says: That	320 320 ready. ready. ready.  (U additional de ASING Pleat Bender, COUN.  I have known are true and	Filled to base to base mix con  scription is nece ULLING. d. Kansa  ry of	of cellicrete.  cary, use BACK INC.  as 6753  Oklahoma camployes of facts, statemed by me God.  NW 58th	surfac lar with  STATE CO	e casing 3000 lb.  RFC  RPORITION CON  ATTOM OF THE PROPERTY O	of the above december of the shore of the lower of the lo
Summing the second seco	"Management"	otate of Oklahoma  Mr. F. S.  Well, being first duly sworn or above described well as filed a straight of the	RUSS C. 1082 : Gr.  Cary  n cath, says: That and that the same	320 ready ready ready  (H additional de ASING Pl eat Beno , COUN'  I have know are true and (S	Filled to base to base mix con  scription is nece ULLING. d. Kansa  ry of	of cellicrete.  cary, use BACK INC.  as 6753  Oklahoma camployes of facts, statemed by me God.  NW 58th	surfac lar with  STATE CO	e casing 3000 lb.  RFC  RPORITION CON  ATTOM OF THE PROPERTY O	of the above december of the shore of the lower of the lo
		otate of Oklahoma  Mr F S  Well, being first duly sworn or above described well as filed a straight of the str	RUSS C. 1082 : Gr.  Cary  n cath, says: That and that the same	320 ready ready ready  (H additional de ASING Pl eat Beno , COUN'  I have know are true and (S	Filled to base to base mix con  scription is nece ULLING. d. Kansa  ry of	of cellicrete.  cary, use BACK INC.  as 6753  Oklahoma camployes of facts, statemed by me God.  NW 58th	surfac lar with  STATE CO	e casing 3000 lb.  RFC  RPORITION CON  ATTOM OF THE PROPERTY O	of the above due and the loss Supervisor Okla. 73
		TATE OF Oklahoma  Mr F S  vell, being first duly sworn or bove described well as filed as fil	RUSS C. 1082 : Gr.  Cary  n cath, says: That and that the same	320 ready ready ready  (H additional de ASING Pl eat Beno , COUN'  I have know are true and (S	Filled to base to base mix con  scription is nece ULLING. d. Kansa  ry of	of cellicrete.  cary, use BACK INC.  as 6753  Oklahoma camployes of facts, statemed by me God.  NW 58th	surfac lar with  STATE CO	e casing 3000 lb.  RFC  RPORITION CON  ATTOM OF THE PROPERTY O	of the above due and the loss Supervisor Okla. 73

## 15-077-10182-00-00

STATE CORPORATION COMMISSION JAN 3 1 1974 CONSERVATION DIVISION
Wichita, Kansas

#### DRILLERS' LOG

Well Owner:

Continental Oil Company

Farm Name:

L. E. Mathes Well No. 5

Commenced:

10-15-59

Completed:

11-1-59

Total Depth:

4735° 8 5/8" @ 272" w/200 sx

Casing:

5 1/2" @ 4734' w/250 sx

Contractor:

Peel Brothers, Inc.

NE NE NE

Sec. 29, T31S., R7W

Harper County, Kansas

RBE

1512'

RB/GL

91

Red Bed Shale 274 2100~ 2100-4515 Lime Lime & Shale 4515 4595 Simpson Dolo. 4595 -4690 4690 Simpson Sand 4735 4735

Total Depth Plug Back Depth

4701