

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7210 EXPIRATION DATE 6-84
 OPERATOR B. BENTLY CORPORATION API NO. 5-151-21,354-00-00
 ADDRESS P.O. Box 120 COUNTY PRATT
LUKA, KANSAS 67066 FIELD CARVER-ROBBINS EXT.
 ** CONTACT PERSON BEN BEIER PROD. FORMATION KANSAS CITY ZONE
 PHONE 316-672-5184 Indicate if new pay.
 PURCHASER Clear Creek, Inc. LEASE JONES
 ADDRESS 818 Century Plaza Bldg. WELL NO. C#6
Wichita, KS 67202 WELL LOCATION NW SE-NE
 DRILLING CONTRACTOR DAMAC DRILLING INC 990 Ft. from EAST Line and
 ADDRESS Box 1164 990 Ft. from SOUTH Line of (S)
GREAT BEND, 67530 the NE (Qtr.) SEC 13 TWP 27 RGE 15 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

			C#6
		13	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4570 PBD 4568
 SPUD DATE 10-26-83 DATE COMPLETED 11-4-83
 ELEV: GR 2043 DF 2049 KB 2051
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 242 FT DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

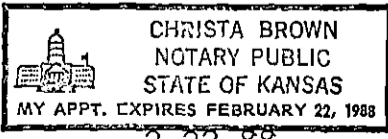
A F F I D A V I T

Ben Beier, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ben Beier
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of March, 19 84



Christa Brown
Christa Brown (Notary Public)

MY COMMISSION EXPIRES: 2-22-88

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAR 06 1984
03-06-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR BEN BEIER LEASE NAME JONES SEC 13 TWP 27 RGE 15 (W)

WELL NO C46

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p><input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST#1 ROTARY MEASUREMENT OP-30 51-60 OP 60 51-90</p> <p>RECOVERED 120' MUDDY FROGGY OIL (80% OIL) 150' CLEAN GASSY OIL (33 GRAVITY) 110' OIL CUT WATERY MUD (20% OIL-10% WATER) 70' SALT WATER 79,000 PPM CHLOR.</p> <p>I.H.H. 1966 PSI F.H.H. 1945 PSI I.F.P. 95-116 PSI F.F.P. 158-201 PSI I.C.I.P. 1165 PSI F.C.I.P. 1084 PSI</p>	4174	4200	KANSAS CITY ZONE.	
<p>DST#2 OP-50 - 51-60 OP-60 51-60</p> <p>RECOVERED 60' GAS CUT MUD (SCUM OF OIL) 60' SLIGHTLY OIL + GAS CUT MUD (3% OIL) 60' OIL + GAS CUT MUD (20% OIL) 60' GASSY MUDDY OIL (95% OIL)</p> <p>I.H.H. 2220 PSI F.H.H. 2199 PSI I.F.P. 74-74 PSI F.F.P. 74-84 PSI I.C.I.P. 1451 PSI F.C.I.P. 1283 PSI</p>	4483	4502	VIOLA FORMATION.	

If additional space is needed use Page 2

Report of all strings set - surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE		8 5/8"		242'			
PRODUCTION	7 7/8"	5 1/2"		4537'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	4527'	150	4/FT	4" DML H/STEEL CARRIERS	4186 To 4190
			4/FT.	4"-SSB H/S Connin	4491 To 4495

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	4527'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
MCA-ACID, 15% 500 GAL.	4492' To 4496'
MOD-202 1500 GAL	4492' To 4496'
MOD-202 1500 GAL	4186' To 4190'
MCA-ACID 15% 500 GAL	4186 To 4190

Date of first production 2-10-84 Producing method (flowing, pumping, gas lift, etc.) PUMPING Gravity 32.

Estimated Production-I.P. Approx 20 bbls. Gas NOT SALEABLE MCF % Water % Gas-oil ratio bbls. CFPD

Disposition of gas (vented, used on lease or sold) USED ON LEASE

Perforations