

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,375-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Carver-Robbins

\*\* CONTACT PERSON E. H. Bittner PROD. FORMATION N/A

PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Jones

ADDRESS \_\_\_\_\_ WELL NO. 'B' 1-13

WELL LOCATION 110' N of C W/2 NW NW

DRILLING Wheatstate Oilfield Services 550 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 329 330 Ft. from West Line of

Pratt, KS 67124 the NW/4(Qtr.) SEC 13 TWP 27S RGE 15 (E) (W)

PLUGGING Same as Drilling Contractor WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_

+			
		13	

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4660 PBTD N/A

SPUD DATE 11-30-83 DATE COMPLETED 12-12-83

ELEV: GR 2037 DF 2043 KB 2045

DRILLED WITH ~~(WABCO)~~ (ROTARY) ~~(MORR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 350 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of December, 19 83.



Juanita Dick  
STATE (NOTARY PUBLIC) SION

MY COMMISSION EXPIRES: May 12, 1985

DEC 14 1983

12-14-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

Wichita, Kansas

Side 70

OPERATOR Texas Energies, Inc.

LEASE NAME Jones

SEC 13 TWP 27S RGE 15

FBX (M)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 'B' 1-13

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
			Chase	2172 (-127)
			Towanda	2298 (-253)
			Co. Grove	2529 (-484)
			Onaga Sh	2940 (-895)
DST #1 4395-4445 (Miss.) 30-45-30-45. Rec. 125' mud IFP plugged; ISIP 1035; FFP plugged; FSIP 810			Tarkio	3172 (-1127)
			Topeka	3442 (-1397)
DST #2 4431-4462 (Miss.) 30-30-45-45. Rec. 120' mud IFP 51-51; ISIP 72; FFP 51-72; FSIP 103			Heebner	3780 (-1735)
			Lansing	3958 (-1913)
DST #3 4462-4531 (Viola) 30-30-30-30. Rec. 10' mud. IFP 51-51-; ISIP 71; FFP 51-51; FSIP 7			B/KC	4288 (-2243)
			Miss.	4420 (-2375)
			Viola	4503 (-2458)
DST #4 3205-3270 Hookwall-straddle (Tarkio) 45-60. Rec. 160' mud. IFP 49-69; ISIP 1045; FFP 49-129; FSIP 1426.		30-30-1045;	Simpson Sh	4617 (-2572)
			L.T.D.	4552 (-2507)

RELEASED  
JAN 18 1985  
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or XXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	350	Lite Common	75 100	-- --

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A				
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCf	%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	