

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7210  
Name B. Bently Corporation  
Address Box 120  
City/State/Zip Iuka, Kansas 67066

Purchaser.....

Operator Contact Person Ben Beier  
Phone 316-672-5184

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist.....  
Phone.....

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

12/18/86	12/30/86	
Spud Date	Date Reached TD	Completion Date
4,550'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21,817-00-00  
County Pratt  
4280 FSL;  
380 FEL NE/4 Sec. 13 Twp. 27S Rge. 15W  East  West

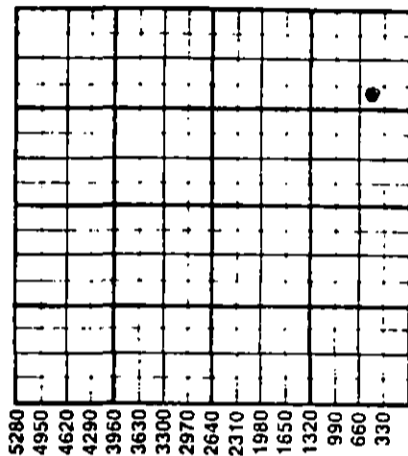
4280 Ft North from Southeast Corner of Section  
380 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Jones "C" Well # 7

Field Name.....

Producing Formation.....

Elevation: Ground 2043 KB 2042  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T 86-418

Groundwater 4280 Ft North from Southeast Corner  
(Well 1) 380 Ft West from Southeast Corner of  
Sec 13 Twp 27S Rge 15  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

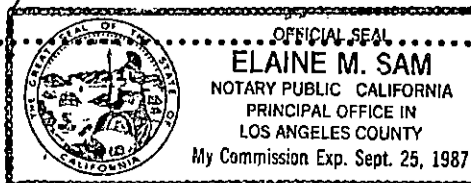
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ben Beier  
Title Owner/President Date 3-11-87

Subscribed and sworn to before me this 11th day of March 1987  
Notary Public Elaine M. Sam  
Date Commission Expires 9-25-87



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
STATE CORP. (Specify).....  
M.A.D. 2-1-87

Form ACO-1 (07-84) AT. DIVISION  
Wichita, Kansas

JAN 8 1987

03-21-87

Sec. 13, Twp. 27, Rge. 15W

Operator Name B. Bently Corporation Lease Name Jones "C" Well # 7

Sec. 13 Twp. 27S Rge. 15W  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

D.S.T. No 1.  
 INTERVAL FROM: 3960 To 3994'  
 WELL TEMPERATURE 114  
 INITIAL HYDROSTATIC PRESSURE 2007  
 ✓ FLOW PERIOD 30 MIN 70 PSI  
 ✓ CLOSED IN PERIOD 69 MIN 1170  
 FINAL FLOW PERIOD 60 MIN 113 PSI  
 ✓ CLOSED IN PERIOD 63 MIN 1153  
 ✓ HYDROSTATIC PRESSURE 1993  
 RECOVERED 1400 FT GAS ABOVE FLUID 30' MUD OIL SPECIES  
 150' OIL CUT MUD. 58% OIL  
 30' WATERY FLUID.

Name	Top	Bottom
KS CITY	5950	4284
"B" ZONE	3973	4100
"H" ZONE	4104	4154
"J" ZONE	4154	4186
"K" ZONE	4186	4284
MARMATON	4400	4416
MISSISSIPPI	4416	4442
VIOLA	4442	4466

D.S.T #2  
 INTERVAL FROM: 4475 To 4502'  
 WELL TEMPERATURE 120  
 INITIAL HYDROSTATIC PRESSURE 2277  
 ✓ FLOW PERIOD 30 MIN 38 PSI  
 ✓ CLOSED IN PERIOD 60 MIN 50  
 FINAL FLOW PERIOD 30 MIN 36 PSI  
 ✓ CLOSED IN PERIOD 36  
 ✓ HYDROSTATIC PRESSURE 2238  
 RECOVERED 10' MUD NO SHOW

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	323'	Common	250	2% Gel 3% CC
Production	7 7/8"	5 1/2"	14#	4,543'	Common	200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
					CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

Iuka, Kansas

March 23, 1987

State Corporation Commission  
Conservation Division  
200 Colorado Bldg.  
201 W. 1st Street  
Wichita, Kansas 67202

RE: Api-15-151-21,817 Jones C #7  
Sec.13-27S-15W Pratt Co. Kansas

Dear Sir:

Enclosed are two well logs on subject well, also Form ACO-1 in duplicate.  
Kindly refer to side two on tubing record and production. I plan to  
complete the upper zone for production in April. I shall send this  
information as soon as possible.

Sincerely

*Ben Beier*  
Ben Beier for  
B. Bently Corporation

cc: file  
encl

STATE CORPORATION COMMISSION

MAR 24 1987

CONSERVATION DIVISION  
Wichita Kansas