

AMENDED ACO-1  
STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

SIDE ONE

API NO. 15-151-21,821-00-00

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7210  
Name B. Bently Corporation  
Address 11329 Alondra Blvd., #2  
City/State/Zip Norwalk, California 90650

Purchaser.....  
Operator Contact Person Ben Beier  
Phone .....

Contractor: License # 5302  
Name Red Tiger Drilling Company  
Wellsite Geologist J. Copeland Landes  
Phone.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If OWWO: old well info as follows:  
Operator .....,  
Well Name .....,  
Comp. Date ....., Old Total Depth.....

WELL HISTORY

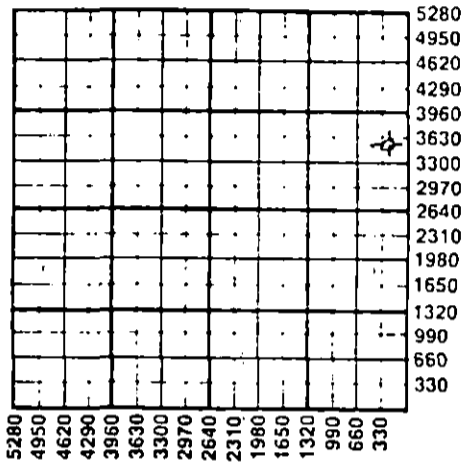
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1/1/87 1/9/87 1/9/87  
Spud Date Date Reached TD Completion Date  
4,553' .....,  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 331.16 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

County Pratt  
1250' FSL:  
295' FEL NE/4 Sec. 13 Twp 27S Rge. 15W  East  West

3420 3910 Ft North from Southeast Corner of Section  
280 295 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Jones "C" Twin Well # 5  
Field Name.....

Producing Formation.....  
Elevation: Ground 2043 KB NA  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T 86-412  
 Groundwater 1150 Ft North from Southeast Corner  
(Well) 350 Ft West from Southeast Corner of  
Sec 13 Twp 27S Rge 15  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ben Beier  
Title President Date 3-14-87  
Subscribed and sworn to before me this 14th day of March 1987  
Notary Public Elaine M. Sam  
Date Commission Expires 9-25-87



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
RECEIVED  
STATE CORPORATION COMMISSION  
MAR 24 1987

Form ACO-1 (7-84) DIVISION  
Wichita, Kansas  
03-24-87

Sec. 13 Twp. 27S Rge. 15W

Operator Name B. Bently Corporation Lease Name Jones "C" Twin Well # 5

Sec. 13 Twp. 27S Rge. 15W  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. NONE

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

ELEV. 2048 KB. FORMATION: MISSISSIPPI & VIOLA.  
 TEST #1 FROM 4360' TO 4574'  
 OPNG HOLE TEST  
 TIME PICK UP TOOL 2:30 AM  
 TIME STARTED OFF BTM. 7:15 AM  
 INITIAL HYDROSTATIC PRESSURE A 2188 PSI  
 ✓ FLOW PERIOD: 30 MIN B. 52 PSI (C) = 31 PSI.  
 ✓ CLOSED ✓ 60 MIN D. 156 PSI  
 FINAL FLOW PERIOD. 30 MIN E. 41 PSI (F) = 31 PSI  
 ✓ CLOSED ✓ 60 MIN G. 176 PSI  
 ✓ HYDROSTATIC PRESSURE H 2135 PSI  
 MAXIMUM TEMP. 117 °F  
 WEAK BLOW BUILDING TO STRONG 10 INCHES BLOW ON INITIAL  
 GOOD TO STRONG BLOW ON FINAL FLOW.  
 RECOVERED 800 FT OF GAS-ODOR IN PIPE  
 ✓ 20 FT OF MUD.

NA  
 K

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	339'	Common	250	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
NONE	NONE						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size <u>0</u> Set At		Packer at		Producing Method	
<u>1/18/PLUGGED</u>						<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....	
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Comingled .....