

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5153 EXPIRATION DATE June 30, 1983

OPERATOR Texaco Inc. API NO. None

ADDRESS P.O. Box 2420 COUNTY Finney
Tulsa, OK 74102 FIELD Hugoton

** CONTACT PERSON B. A. Batson PROD. FORMATION Herington, Krider
PHONE 743-5311

PURCHASER Northern Natural Gas LEASE Kisner "A" Unit

ADDRESS Liberal, KS WELL NO. 1
WELL LOCATION Center of Section

DRILLING Stickle Drilling Co. 2640 Ft. from North Line and
CONTRACTOR 2640 Ft. from West Line of ~~XXX~~ XXX
ADDRESS Address Unknown the SEC12 TWP22S RGE33 (W).

PLUGGING None

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2722 PBD 2657

SPUD DATE 2-27-54 DATE COMPLETED 3-22-54

ELEV: GR 2884 DF 2886 KB 2889

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 514' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing

WELL PLAT

		12	

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA

A F F I D A V I T

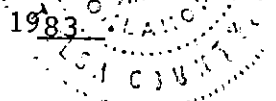
B. A. Batson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B.A. BATSON ASST DIST MGR

B.A. Batson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June, 1983



Eloise Brannon
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 25, 1987

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 16 1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texaco Inc.

LEASE Kisner A Unit SEC. 12, TWP. 22S RGE. 33 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey SEE ATTACHED.						
If additional space is needed use Page 2,						

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10-3/4"	32.75#	514		375	
Production		7"	20#	2718		900	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					2672-84'
					2617-44
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal 15% Acid; 5000gal oil & 10,000# Sd and	
2500 gal 7-1/2% Acid	2617-44'

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production -I.P.	Oil bbls. 4453 Gas MCF 4453 Water % 0%	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 2617-44

15-055-00276-00-00

The Texas Company
Tulsa, Oklahoma

Tulsa, Oklahoma
March 8, 1954

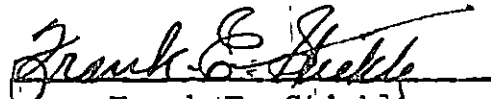
CONTRACTOR: Stickle Drilling Company
Drilling Commenced: February 27, 1954
Drilling Completed: March 5, 1954

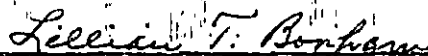
Kisner "A" #1 C-Section
12-22S-33W, Finney
County, Kansas.

DRILLERS LOG

Sand & Shale	0-200
Shale	200-350
Shale & Shells	350-1530
Salt & Shale	1530-1700
Shale & Shells	1700-2220
Shale & Lime	2220-2380
Lime & Shale	2380-2590
Shale & Lime	2590-2630
Lime & Shale	2630-2722 TD

I, Frank E. Stickle hereby certify the above to be a true and complete Drillers Log of The Texas Company's Kisner A Unit #1 Center Section 12-22S-33W, Finney County, Kansas.


Frank E. Stickle


Notary Public

February 13, 1956
My Commission Expires

RECEIVED
STATE CORPORATION COMMISSION

JUN 16 1983

CONSERVATION DIVISION
Wichita, Kansas