

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Gear Petroleum Company, Inc. API NO. 15-151-21,153-00-00

ADDRESS 300 Sutton Place COUNTY Pratt

Wichita, Kansas 67202 FIELD NA

\*\* CONTACT PERSON Jim Thatcher PROD. FORMATION NA

PHONE 316 265 3351

PURCHASER \_\_\_\_\_ LEASE Miller

ADDRESS \_\_\_\_\_ WELL NO. 1-8

DRILLING Red Tiger Drilling Company WELL LOCATION W/2 W/2 NE

CONTRACTOR ADDRESS 1720 KSB Building 660 Ft. from North Line and

Wichita, Kansas 67202 330 Ft. from West Line of

PLUGGING Halliburton Services the NE (Qtr.) SEC 8 TWP 27S RGE 15W.

CONTRACTOR ADDRESS Drawer 1431, Duncan, Oklahoma 73533

WELL PLAT

(Office Use Only)

		8	

KCC  KGS  SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 4580' PBTD \_\_\_\_\_

SPUD DATE 6-24-82 DATE COMPLETED 7-6-82

ELEV: GR 2054 DF 2057 KB 2059

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 432.03 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. RECEIVED OIL STATE CORPORATION COMMISSION

JUL 20 1982

A F F I D A V I T

CONSERVATION DIVISION Wichita, Kansas

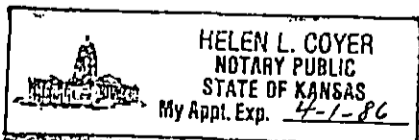
Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

JIM THATCHER (Name) July

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of \_\_\_\_\_,

19 82.



Helen L. Cover (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
0 - 470	Sand & Red Bed			Heebner	3419 (-1557)
470 - 1300	Shale & Rock			Douglas	3447 (-1585)
1300 - 1705	Sand with Shale			Iatan	3599 (-1737)
1705 - 2495	Shale			Lansing	3628 (-1766)
2495 - 3590	Lime & Shale			Base K.C.	3947 (-2085)
3590 - 3755	Sand, Lime & Shale			Mississippi Ch.	4022 (-2160)
3755 - 4043	Lime & Shale			Kinderhook	4104 (-2242)
4043 - 4213	Lime			Viola	4190 (-2328)
4213 - 4700	Lime & Shale			Simpson Sh.	4294 (-2432)
DST #1 4020 - 4057 (Rotary Measurement) op30 si60 op60 si60 Good blow throughout test. Rec.: 1900' gas in pipe, 95' heavy gas cut mud with a few specks of oil. IHH 2156 FHH 2145 IFP 75-64 FFP 97-86 ICIP 991 FCIP 701 BHT 116° F				Simpson Sand 1	4298 (-2436)
				Simpson Sand 2	4310 (-2448)
DST #2 4186 - 4213 (Rotary Measurement) op30 si60 op60 si60 Fair blow building to strong blow on 1st opening. 3" blow in bucket throughout 2nd opening. Rec.: 1650' gas in pipe, 235' gassy slightly oil cut mud (2% oil, 35% mud, 63% water). 365' gassy slightly oil cut mud (5% oil, 15% mud, 80% water), 120' gassy slightly oil cut mud (2% oil, 10% mud, 88% water). 440' gassy water (40,000 ppm chlorides). IHH 2188 FHH 2177 IFP 183-476 FFP 486-486 ICIP 486 FCIP 486 BHT 121° F				Arbuckle	4366 (-2504)
				RTD	4700 (-2838)
				LTD	4700 (-2838)

RELEASED  
AUG 01 1983  
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	349'	Common	250	3% CaCl 2% gel
Production		5 1/2"	27#	4450'	Dowell RFC	150	---

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	set through Baker Packer	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None	Disposal	

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Perforations none - open hole disposal