

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6140 EXPIRATION DATE July 1, 1983

OPERATOR Longhorn Energy, Resources API NO. 15-151-21099-00-00

ADDRESS P.O. Box 1314 COUNTY Pratt

Great Bend, Ks 67530 FIELD NA Cunningham

\*\* CONTACT PERSON Ken Harlow PROD. FORMATION KC  
PHONE 316/792-6745

PURCHASER Western Crude LEASE Minnie Goyan #1

ADDRESS 105 S. Broadway Suite 330 WELL NO. #1

Wichita, Ks 67202 WELL LOCATION SW-SW-NE

DRILLING Big H Drlg. 2278 Ft. from East Line and

CONTRACTOR 2244 Ft. from North Line of

ADDRESS 400 One Main Place the NE (Qtr.) SEG 8 TWP28S RGE11W.

Wichita, Ks 67202

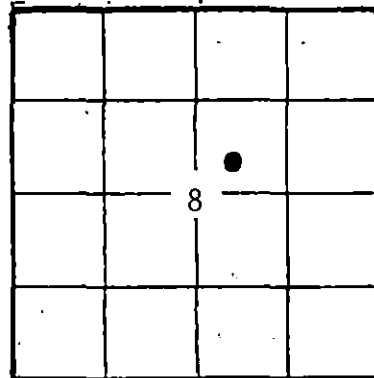
PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4060' PBSD 4030'

SPUD DATE 3/21/83 DATE COMPLETED 4/3/82

ELEV: GR 1753' DF \_\_\_\_\_ KB 1765'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 286 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

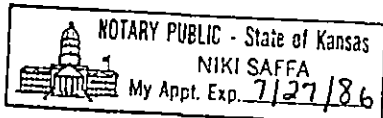
A F F I D A V I T

Kenneth W. Harlow, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Kenneth W. Harlow, Jr.*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of July, 1983.



*Niki Safta*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 27, 1986

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUL 14 1983

CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Longhorn Energy, Res. LEASE Minnie Goyan SEC. 8 TWP. 28S RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Red Beds	0	428	Indian Cave	2454'
Red Beds & Shale	428	1005	Heebner	3364'
Shale	1005	1538	Douglas	3390'
Lime & Shale	1538	1841	Brown Lime	3540'
Shale & Lime	1841	2390	KC Lansing	3560'
Lime & Shale	2390	2510	Miss. Chert	4005'
Shale & Lime	2510	3244	Miss. Lm.	4032'
Lime & Shale	3244	3754		
Lime	3754	3818		
Lime & Shale	3818	3839		
Lime	3839	3885		
Lime & Shale	3885	3934		
Lime	3934	4060		
RTD		4060		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	286	Common	190	2% Gell
Production	7 7/8	5 1/2	14	4050	Common	150	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	3740-44

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. HCL 15%	3740'-44'
750 gal. HCL 15%	
2000 gal. HCL 20%	" - "
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	Pumping
Estimated Production -I.P.	Gravity
Oil 8 bbls.	Water % 60 bbls.
Gas MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 3740'-44'
Gas running engine	