

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KS-KI-10376-00-01  
with KCC 4/13/02

Operator: License # 30481  
Name: Apollo Energies, Inc.  
Address: 10378 N. 281 HWY  
City/State/Zip: Pratt, Kansas 67124  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jim Byers  
Phone: (620) 672-9001

Contractor: Name: Company Rig  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas  ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: Bowers 1  
Original Comp. Date: 10-17-43 Original Total Depth: 3549  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Return to prod. 10-43  
Spud Date or Date Reached TD 1-2003 Completion Date or Recompletion Date

API No. 15 - E-16,091  
County: Pratt  
c/e 2 n/e/n/e Sec. 3 Twp. 28 S. R. 11  East  West  
4620 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bowers Well #: 1  
Field Name: Cunningham  
Producing Formation: LKC

Elevation: Ground: 1736 Kelly Bushing: \_\_\_\_\_  
Total Depth: 3549 Plug Back Total Depth: 3513  
Amount of Surface Pipe Set and Cemented at 384 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**RECEIVED**  
**APR 22 2003**  
**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Byers  
Title: President Date: 4-21-2003

Subscribed and sworn to before me this 21 day of April 2003

Notary Public: \_\_\_\_\_

Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ VIC Distribution

Operator Name: Apollo Energies, Inc. Lease Name: Bowers Well #: 1  
 Sec. 3 Twp. 28 S. R. 11 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time, tool open and closed, flowing, and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken Yes  No

Electric Log Run Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Name	Formation (Top), Depth and Datum	Sample Top	Sample Datum
LKC	3500-3549		
Open Hole			

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		385	common	200sx	unknown
Prod.		5 1/2		3500	common	300sx	unknown

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		None					
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	0	95				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U-6  
November 2001  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

APR 22 2003

NOTICE OF INJECTION

KCC WICHITA

Notice of Injection: (check one)  Commencement  
 Termination

Permit Number: E-16,091

Entire Permit:  Yes  No

N/E Sec. 3 Twp. 28 R. 11 East

4620 Feet from North / South Section Line West

330 Feet from East / West Section Line

Lease Description: NE/NE/ 3-28-11

Disposal  Enhanced Recovery

Effective Date: 4-21-2003

Operator License #: 30481

Operator: Apollo Energies, Inc.

Name: Jim Byers

Address: 10378 N. 281 HWY

Pratt, Kansas 67124

Contact Persons Name: Jim Byers

Phone Number: (620)-672-9001

Please list all leases and wells affected by this document:

Lease Name: Bowers

Well Number(s): 1

County: Pratt

Zone Used for Injection: LKC

For Notice of Termination:

Well will be plugged  Well is plugged  Returned to production  Temporary abandoned

If returned to production, file an ACO-1 affidavit of completion form.

If well is Temporary Abandoned, file TA form CP-111 with District Office, injection will resume on or about \_\_\_\_\_ (date)  
or when the following work is completed:

I certify that the above is a true and accurate statement of the facts as known this 21 day of April 2003.

Signature: Jim Byers

Name: Jim Byers

Title: President