

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-151-21,211 - 00 - 00

ADDRESS 400 One Main Place COUNTY Pratt

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Wilber Berg PROD. FORMATION

PHONE 316/263-8521

PURCHASER LEASE Dudrey

ADDRESS WELL NO. 1

WELL LOCATION 150' North of C NW NW

DRILLING Big-H Drilling, Inc. 510 Ft. from FNL Line and

CONTRACTOR ADDRESS 400 One Main Place 660 Ft. from FWL Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 26 TWP 28 RGE 11W.

PLUGGING Big-H Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 400 One Main Place

Wichita, Kansas 67202

TOTAL DEPTH 4575 PBTD

SPUD DATE 11/12/82 DATE COMPLETED 11/22/82

ELEV: GR 1767 DF 1778 KB 1780

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

+			
		26	

KCC KGS SWD/REP _____ PLG. _____

Amount of surface pipe set and cemented 405' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber D. Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber D. Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of November, 1982.

SANDRA L. MENDOZA Notary Public Sedgwick County, Kansas My Appt. Exp. 2/13/86

MY COMMISSION EXPIRES: 2/13/86

Sandra L. Mendosa (Notary Public)

RECEIVED STATE CORPORATION COMMISSION

DEC 1 1982 12 01 - 82 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hummon Corporation LEASE Dudrey SEC. 26 TWP. 28 RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 2735-2805 OP 30/30/30/30 1st open weak blow 2nd open - weak blow; died, flushed tool, no help Rec. 10' mud	FP 56-56 SIP 84-84 HP 1336-1330		Ind. Cv. SS Wabaunsee Heebner Lansing Miss Kinderhook Viola Simpson Sd Arbuckle LTD	2564- -784 2590 -810 3478 -1698 3674 -1894 4132 -2352 4160 -2380 4337 -2557 4438 -2658 4530 -2750 4574
DST #2: 4327-4360 OP 45/60/45/60 Fair blow 1st open Good blow 2nd open Rec. 686' GIP 120' O&GCM	FP 54-76 SIP 703-597 HP 2197-2183			
DST #3: 4434-4400' OP 30/60/30/60 1st open - strong blow off bottom of bucket in 13" 2nd open strong blow Rec. 930' GCMW	FP 54-273/361-415 SIP 1236-1225 HP 2251-2244			
DST #4: 4416-4446' OP 30/60/30/30 Rec. 15' Drlg. mud	FP 44-46 SIP 1081-571 HP 2131-2128			
DST #5: 3826-3870' OP 45/45/45/45 Rec. 850' Muddy water	FP 164-241/306-361 SIP 1343-1332 HP 1928-1920			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	417	Common	350	2% gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations