

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation APT NO. 15-151-21,215-00-00

ADDRESS 400 One Main Place COUNTY Pratt

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION

PHONE 316/263-8521

PURCHASER LEASE Dyche

ADDRESS WELL NO. 1

WELL LOCATION S/2 SW SW

DRILLING Big-H Drilling, Inc. 330 Ft. from south Line and

CONTRACTOR CONTRACTOR ADDRESS 400 One Main Place 660 Ft. from west Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC26 TWP 28S RGE 11 (W).

PLUGGING Big-H Drilling, Inc. WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS 400 One Main Place

Wichita, KS 67202

		26	

(Office Use Only)

KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 3150 PBTD

SPUD DATE 11-23-82 DATE COMPLETED 11-28-82

ELEV: GR 1810 DE 1821 KB 1823

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 895.30 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December, 1982

19 82

SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP.

Sandra L. Mendoza (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/13/86

RECEIVED STATE CORPORATION COMMISSION

DEC 17 1982 12-17-82 CONSERVATION DIVISION Wichita Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Hummon Corporation

LEASE Dyche

SEC. 26 TWP. 28 RGE. 11 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 2613-2656'	FP 210-651		ELECT. LOG TOPS	
OP 45/60/45/90	760-859		Ind. Cave Ss	2627 -804
Rec. 1695' slightly gas cut saltwater	SIP 1002-1002		Wabaunsee	2667 -844
	HP 1385-1352		Tarkio Ss	2808 -985
			Howard LS	3032 -1209
			LTD	3150
DST #2: 2801-2820'				
OP 45/60/45/90				
GtS 2 min. 2 min into 2nd open.	FP 75-44			
Ga. 12.1 MCF in 10 min.	66-44			
11.6 MCF in 20 min.	SIP 991-1035			
12.9 MCF in 30 min.	HP 1462-1418			
14.7 MCF in 40 min.				
Rec. 65' GCM				
Red Beds & Sand	0	105		
Sand	105	190		
Red Beds, Shale & Shells	190	415		
Red Beds & Shale	415	1458		
Lime & Shale	1458	1841		
Shale & Lime	1841	2420		
Lime & Shale	2420	2656		
Shale & Lime	2656	2726		
Lime & Shale	2726	2820		
Shale & Lime	2820	2967		
Lime & Shale	2967	3110		
Shale & Lime	3110	3150		
RTD		3150		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	408	Common	350 sx	2% gel 3%cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations