

TYPE

AFFIDAVIT OF COMPLETION FORM

Compt. \_\_\_\_\_

SIDE ONE

D&A, FILING ONE ORIGINAL, TWO COPIES

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. OWWO- Aurora & Smitherman-Dyche no API# #1

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt County

Wichita, KS 67202 FIELD 6 mi. SE/Cairo (Brant)

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION dry PHONE 265-9441

PURCHASER dry hole LEASE Dyche #1 OWWO

ADDRESS dry hole WELL NO. #1

DRILLING H-30, Rig #2 330 Ft. from South Line and

CONTRACTOR 251 N. Water, Ste. 10 330 Ft. from West Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 25 TWP 28S RGE 11 (W)

PLUGGING H-30, Rig #2 WELL PLAT (Office Use Only)

CONTRACTOR 251 N. Water, Ste. 10

ADDRESS Wichita, KS 67202

TOTAL DEPTH Orig. TD 4745 PBTD 2900' (Reentry) Washed down to

SPUD DATE Reentry 4/27/83 DATE COMPLETED 4/28/83

ELEV: GR 1801 DF none KB 1806

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water

Amount of surface pipe set and cemented 8" @ 382' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of April 19 83



Handwritten signature of Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 02 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (XX)

OPERATOR TXO PROD. CORP.

LEASE Dyche

OWWO

SEC. 25

TWP. 28S RGE. 11

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. DST from Orig. Aurora/Smitherman-#1 Dyche DST 4592-4616/1 hr, 10' mud, BHP 995#				ORIGINAL LOG AURORA/SMITHERMAN-#1 Dyche	TOPS FROM OLD
				Topeka	3266 -1465
				Lans	3730 -1929
				Cong	4226 -2425
				Miss	4256 -2455
				Kind	4325 -2524
				Vio	4486 -2685
				Simp	4592 -2791
				Arb	4689 -2888
				RTD	4745 -2944
				PBD	2900
				Ran O.H. Logs	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (XXXX XXXX XXXX) ??

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface		8"		382'	(Orig. cementing job on Aurora/Smitherman-#1 Dyche)		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production D & A. 4-28-83	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity none
Estimated Production -I.P. Oil none	Gas none	Water none % none
Disposition of gas (vented, used on lease or sold) dry		Perforations none