This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, <u>gas</u> dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR	Kin	imbark Oil & Gas Company					API NO.15-121-21,050 - 00-00				
ADDRESS	1580 lincoln St #700					COUNTY	COUNTYPratt				
Denver, CO 80203						_ FIELD_	BO	RTZ	w.c		
**CONTACT PERSON C. A. Hansen						_ LEASE_		Bortz	<u> </u>		
		PHONE(3	03) 839-	5504		_	1				
PURCHASER Central States Gas Company							0	#1-25			
ADDRESS	170	0 Broadwa	y #1600			_ WELL L	WELL LOCATION		4		
	Den	ver, CO 8	0290						Line and		
DRILLING					B. 20 -	F	t. from		Line of		
CONTRACTOR DaMac Drilling Inc. RECEIV						ED <sub>the</sub>	SEC.	25_TWP.	28S_RGE.11W		
ADDRESS		1164							WELL		
<u></u>	Gre	at Bend,	KS 67530		JUN 11	1982	.		PLAT		
PLUGGING	•			CON	SERVATION	A DIVISION		<del>   </del> -	(Quarter)		
CONTRACTOR_		<del></del>			<u>Wichlta_Kar</u>				or (Full) Section -		
ADDRESS		20501	<del></del>			_			Please		
TOTAL DEPTH_				PBTD					indicate.		
	7	12/81		COMPLETE	D 12/17/8	31			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
ELEV: GR 180						<u> </u>			KCC //		
DRILLED WITH	l (6) Strings	ABK区)(ROT set surface, i	TARY) (M) intermediate,	版队 TOOLS production, et	rc. (New)	\(ૹ <u>ૢૹૢૹ</u> ૹ)	casing.	·	•		
Purpose of string	g	Size hole drilled	Size cosing set	Weight lbs/ft.	Setting depth	Type cer	ment	Sacks	Type and percent additives		
Surface		121"	8-5/8"	24	472	Regular		150	3% CaCl		
			<u> </u>	<u> </u>		Lite		150	3% CaC1		
<del></del>				<del></del>		2,766			3% CdC1		
Production	_	7-7/8"	4½ <sup>(1</sup>	10.5	2939	50/50 poz		175	10% salt, 2% ge		
								•			
		LINER RECOR	Đ			<del></del>	PERFORAT	TION RECOR	D		
Top, H. Bottom, H.			Sucks c	Sucks coment		Shots per ft, Sixe		G type	. Depth interval		
								·	<del></del>		
TUBING RECORD					. 2	. 2			2776-2780'		
2-3/8 <sup>tt</sup>	Se	tting depth 2760'	Packer :	set et					<del></del>		
			CID, FRACT	URE, SHOT,	CÉMENT SQ	UEEZE RECO	DRD		<u> </u>		
		Amou	nt and kind of	material used			·	Dep	th interval treated		
500 gal 15% acid .								2776 1	 2776-2780'		
3 40% 4014							-	2770-7			
				<del></del>		<del></del>			,		
TEST DATE:				PR	ODUCTION						
Date of first production Producing method ifflowing, pumping, gas							<del></del>	A.i	A.P.I.Gravity		
WOPL flowing					Weter	<del></del> - <u>-</u>	Gen-	Gas-oil ratio			
PER 24 HOURS						ACF 0 3		CIPS			
				sold	ı	. Product	ng intervalle Z	2776-2780	)'		
** The persor	ı wh	o can be r	reached b	y phone	regarding	g any que	estions	çoncerni	ing this		
information. A witnessed i	init	ial test b	y the Co	mmission	is reaui	ired if 1	the wel	 Poroduce	es more than		

25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing strat	Depth			
Estimated height of cement behind pipe WELL LOG	SHOW GEOLOGICAL MARKERS, LOGS BUN, OR OTHER DESCRIPTIVE INFORMATION.			
Show all important zones of porosity and contents thereaf; cored interval cluding depth interval tested, cushion used, time tool open, flowing and sh	OR OTHER DESCRIPTIVE	E INFORMATION		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP .	BOTTOM	NAME	DEPTH
DST#1 2571-2625'		ì	Base of Florer	ce 2070'
IO 15 min, ISI 30 min, FO 30 min, FSI 45 min. IHP 1271psi, IFP 172psi,			Indian Cave	2576'
ISIP 878psi, FFP 258psi, FSIP 899psi.			1.	
FHP 1249psi, BHT 119°F Rec 620' muddy salt wtr.	•		Waubansee	2624'
	•		Tarkio	2765'
1			1	
1	,		.	
·	•			!
	,			
AMERICA COLUMN C				
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i	- (			
		•	į	
	1		1	
USE ADDITIONAL SHEETS, IF NEC	ESSARY, TO	COMPLETE WE	LL RECORD.	<i>,</i>
AFFID	AVIT			
		D		5.0
ATE OF Colorado, COUN			-	
C. A. Hansen OF LA	WFUL AGE,	, BEING FIR	ST DULY SWORN UP	PON HIS
TH, DEPOSES AND SAYS: AT HE IS Drlg & Production Mgr.	eop Kimb	oark Oil &	Gas Company	
ERATOR OF THE Bortz	LEASE. AN	ID IS DULY	AUTHORIZED TO MA	KE THIS
FIDAVIT FOR AND ON BEHALF OF SAID OPERATOR				
EN COMPLETED AS OF THE				
FORMATION ENTERED HEREIN WITH RESPECT TO SA	AID WELL	IS TRUE AN	D CORRECT.	
RTHER AFFIANT SAITH NOT.		-	_	
•	(S) N	Barens	•	
	-			
BSCRIBED AND SWORN TO BEFORE ME THIS 9th	UAY OF		2	19_82_
		Maric	1. Karen	10.
			MOTADY DIVILITE	rescar