

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5219 EXPIRATION DATE 6/30/84

OPERATOR Kimbark Oil & Gas Company API NO. 15-151-21,347-00-00

ADDRESS 1580 Lincoln St., Suite 700 COUNTY Pratt

Denver, CO 80203 FIELD Wildcat

** CONTACT PERSON C. A. Hansen PROD. FORMATION N/A

PHONE 303/839-5504 Indicate if new pay.

PURCHASER LEASE Daisy Bortz

ADDRESS WELL NO. 1-25

WELL LOCATION NE NE NW

DRILLING BEREDCO INC. 330Ft. from North Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 2310Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 25 TWP 28 S RGE 11 (W).

PLUGGING Sun Cementing Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 702 E. 2nd

Eureka, KS 67045

TOTAL DEPTH 2800' PBTD

SPUD DATE 11/8/83 DATE COMPLETED 11/12/83

ELEV: GR 1761 DF 1771 KB 1773

DRILLED WITH (CABLE) (ROTARY) (MIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 343' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

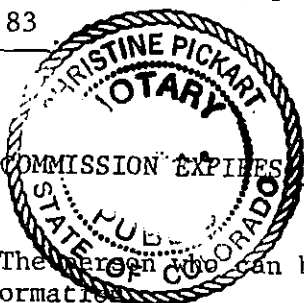
A F F I D A V I T

C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 1983



MY COMMISSION EXPIRES September 15, 1986

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information

CONSERVATION DIVISION Wichita, Kansas

Side TWO OPERATOR Kimbark Oil & Gas Co. LEASE NAME Daisy Bortz SEC 25 TWP 28S RGE 11W (M) (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand & Red Bed	0	350'	Indian Cave	2542' (-769')
Redbed & Shale	350'	581'	Wabaunsee	2594' (-821')
Lime & Shale	581'	2800'	Tarkio	2733' (-960')
			Tarkio Sand	2749' (-976')
TOTAL ROTARY DEPTH 2800'				

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (R)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	343	Lite Class A	225 100	3% CC 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE		
Estimated Production-I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water MCF	Gas-oil ratio
		Perforations