

SIDE ONE (Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____ This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

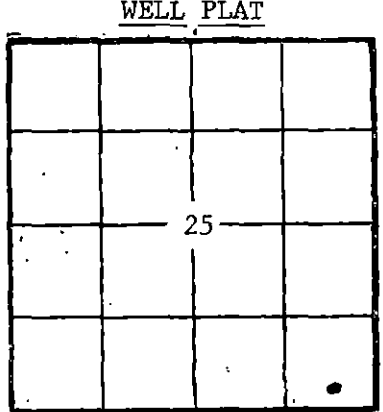
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached. C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5219 EXPIRATION DATE 6/30/85 OPERATOR Kimbark Oil & Gas Company API NO. 15-151-21,425-00-00 ADDRESS 1580 Lincoln Street, #700 DENVER, CO 80203 COUNTY Pratt FIELD Brandt EAST ** CONTACT PERSON C. A. Hansen PHONE 303/839-5504 PROD. FORMATION Indian Cave PURCHASER Delhi Gas Pipeline Corporation LEASE Swick ADDRESS 1820 Lincoln Center Building DENVER, CO 80264 WELL NO. 1 WELL LOCATION SE/4 DRILLING CONTRACTOR Brandt Drilling Company, Inc. 330 Ft. from South Line and 1320 Ft. from East Line of the SE (Qtr.) SEC 25 TWP 28SRGE 11 (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG. NGPA

TOTAL DEPTH 2870 PBT DATE COMPLETED 7/25/84 ELEV: GR 1797' DF KB 1803.5' DRILLED WITH (X) (ROTARY) (X) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 411' DV Tool Used? TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing 102

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

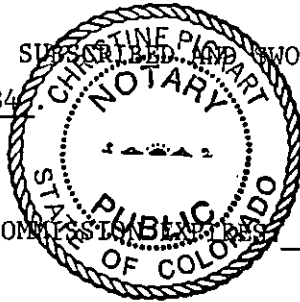
A F F I D A V I T

C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of August, 1984.



(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES September 15, 1986

RECEIVED STATE CORPORATION COMMISSION SEP 04 1984 09.04-84 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Kimbark Oil & Gas Company LEASE NAME Swick SEC 25 TWP 28S RGE 11 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1, 2596-2632, Indian Cave 15-30-45-90. IFP 315-386#. ISIP 973#. FFP 477-487# FSIP 973#. Strong blo thruout flow periods. GTS in 2 min. Rec. 290' GCM. Est 1.6 to 2.075 MMCFD</p> <p>DST #2, 2806-2868', Tarkio 15-30-60-90. IFP 91# ISIP 274#. FFP 71#. FSIP 1054#. Wk blo thruout 1st flow period. Strong blo thruout 2nd flow period. GTS on FSI. Rec. 20' GCM</p> <p>If additional space is needed use Page 2</p>			Base of Flor- ence	2090'
			Council Grove	2150'
			Cottonwood	
			Limestone	2317'
			Red Eagle	2475'
			Indian Cave	2604'
			Indian Cave	
			Sand	2613'
			Tarkio	2798'
			Tarkio Sand	2812'

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	411'	Class "A"	280	3% CaCl ₂
Production	7 7/8"	4 1/2"	10.5	2870'	60/40 poz	200	3% gel, 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		2614-22
Size	Setting depth	Pecker set at	2		2630-34
2 3/8"	2489				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production WOPL	Producing method (flowing, pumping, gas lift, etc.)			Gravity None	
Estimated Production-I.P.	Oil None	Gas 1200 bbls.	Water None MCF	% None	Gas-oil ratio None CFPB
Disposition of gas (vented, used on lease or sold) WOPL			2614-22, 2630-34 Perforations		