

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5601
name Associated Petroleum Consultants, Inc.
address Suite 600 - One Main Place
City/State/Zip Wichita, Kansas 67202-1399

Operator Contact Person Jerri Castor
Phone (316) 265-9385

Contractor: license # 5867
name Heartland Drilling, Inc.

Wellsite Geologist John D. Howard, Jr.
Phone (316) 265-9385

PURCHASER None

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
July 19, 1984 July 23, 1984
Spud Date Date Reached TD Completion Date

2835'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 417' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
Alternate #1 used.
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 151-21,452 - 00-00

County Pratt

SE SE SW Sec 25 Twp 28S Rge 11

330'
2970' Ft North from Southeast Corner of Sec
Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

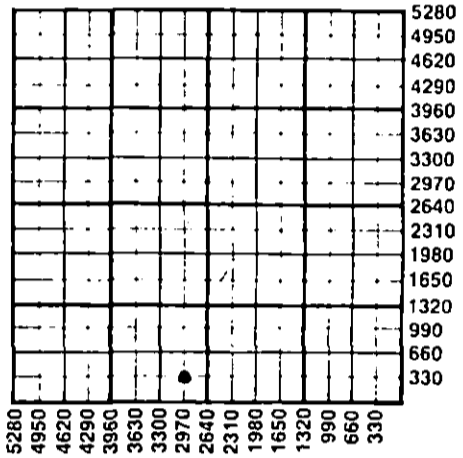
Lease Name Dyche Well# 1-2

Field Name

Producing Formation None

Elevation: Ground 1789 KB 1799

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T 84-392

Groundwater 330' Ft North From Southeast Corner
(Well) 2970' Ft. West From Southeast Corne
Sec 25 Twp 28S Rge 11 East West

Surface Water Ft North From Southeast Corner
(Stream, Pond etc.) Ft West From Southeast Cor
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature Jerri Castor
Title JERRI CASTOR, ACTING AGENT
Date 8/3/84

Subscribed and sworn to before me this 3rd day of August 19 84

Notary Public Sherry Wayman
Date Commission Expires 6-29-85

RECEIVED
STATE CORPORATION COMMISSION
AUG 06 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SHERRY WAYMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-29-85

Sec. 25 Twp. 28S Rge. 11

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

0 - 200 Sand
 200 - 440 Red Bed
 440 - 2620 Shale
 2620 - 2635 Sand & Shale
 2635 - 2745 Shale
 2745 - 2835 Shale & Lime

Red Eagle Limestone 2464 (-665)
 Onaga Shale 2598 (-799)
 Indian Cave Sandstone 2619 (-820)
 Tarkio Limestone 2783 (-984)
 Tarkio Sandstone 2797 (-998)

DST #1 2597 - 2635
 op15 si30 op30 si45

Fair to weak blow, decreasing.
 Recovered: 180' mud, watery Chlorides 40,000 ppm
 IHH 1316 psi FHH 1252 psi
 IFP 51-38 psi FFP 76-89 psi
 ICIP 971 psi FCIP 869 psi

DST #2 2792 - 2837
 op30 si30 op75 si60

Weak blow building to a good blow on initial flow.
 Strong blow slowly increasing through final blow.
 Recovered: 35' drilling mud
 IHH 1431 psi FHH 1354 psi
 IFP 63-51 psi FFP 63-51 psi
 ICIP 217 psi FCIP 856 psi

RELEASED
 AUG 12 1985
 FROM CONFIDENTIAL

---DRY & ABANDONED---

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	417'	Lite wt. Common	200 200	3% CaCl 3% CaCl 2% ge
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: Dually Completed. Commingled