

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

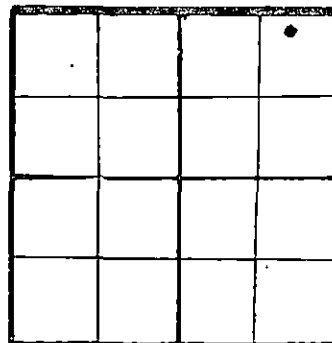
OPERATOR Kimbark Oil & Gas Company API NO. 15-151-21,121-00-00
 ADDRESS 1580 Lincoln St. #700 COUNTY Pratt
Denver, CO 80203 FIELD Wildcat
 **CONTACT PERSON C. A. Hansen LEASE Thompson
 PHONE (303) 839-5504

PURCHASER _____ WELL NO. #1
 ADDRESS _____ WELL LOCATION NW NE NE
 _____ 330 Ft. from North Line and
 _____ 990 Ft. from East Line of
 DRILLING CONTRACTOR Murfin Drilling Company the SEC. 20 TWP. 28S RGE. 11W

ADDRESS 617 Union Center
Wichita, KS 67202

PLUGGING CONTRACTOR Murfin Drilling
 ADDRESS 617 Union Center Wichita, KS 67202
 TOTAL DEPTH 4160 PBTD _____

SPUD DATE 4/12/82 DATE COMPLETED 4/21/82
 ELEV: GR 1825 DF _____ KB 1837



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8-5/8" | 10.5 | 442 | Common | 150 | 3% CaCl, 2% gel |
| | | | | | Howco Lite | 150 | 3% CaCl |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | | | |
|---|--|--|--|
| Amount and kind of material used | | | |
| | | | |

| TEST DATE: | | PRODUCTION | | | |
|--|----------|---|-----------------------|----------------|------|
| Date of first production | Dry hole | Producing method (flowing, pumping, gas lift, etc.) | | A.P.I. Gravity | |
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio | |
| | bbls. | bbls. | MCF | bbls. | CFPS |
| Disposition of gas (vented, used on lease or sold) | | | Producing interval(s) | | |

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 14 1982
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|---------------|-------|
| | | | Indian Cave | 2599' |
| | | | Tarkio | 2782' |
| | | | Heebner | 3493' |
| | | | Lansing | 3680' |
| | | | Mississippian | 4121' |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

C. A. Hansen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Drilg & Production Mgr. FOR Kimbark Oil & Gas Company OPERATOR OF THE Thompson LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF April 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *C. A. Hansen*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11 DAY OF May 19 82

Nancy P. Deegeman
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 2/2/86

1580 Lincoln St. #700 Denver, CO 80203