

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rival Resources, Inc.

API NO. 15-151-21,058-00-00

ADDRESS 1536 Cole Boulevard; Suite 220 Golden, Colorado 80401

COUNTY Pratt

FIELD PRATT NE UC

**CONTACT PERSON Jerry Pope or Rob Christensen PHONE (303) 233-7336

PROD. FORMATION Lansing

PURCHASER Conoco Inc.

LEASE County Farm

ADDRESS 3525 N.W. 56th Street Oklahoma City, Oklahoma 73112

WELL NO. 1

WELL LOCATION NW NW NE

DRILLING Glacier Drilling Company, Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 825 Commercial Street

the SEC. 15 TWP. 28S RGE. 13E W

Emporia, Kansas 66801

PLUGGING

CONTRACTOR

ADDRESS

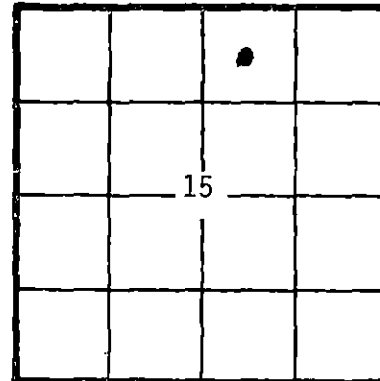
TOTAL DEPTH 4605' PBT

SPUD DATE 12/26/81 DATE COMPLETED 03/26/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

WELL PLAT



KCC KGS (Office Use)

Amount of surface pipe set and cemented 368' 225 sks cement. DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Jerry A. Pope OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (OF) Rival Resources, Inc.

OPERATOR OF THE County Farm LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-15 ON

SAID LEASE WAS COMPLETED AS OF THE 26 DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS THAT HE BELIEVES AND TRULY BELIEVES THE FOREGOING TO BE TRUE AND CORRECT.

RECEIVED STATE CORPORATION COMMISSION APR 12 1982 MAY 3 1982 CONSERVATION DIVISION Wichita, Kansas

4-12-82

(S) Jerry A. Pope

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF April, 1982.

Notary Signature

MY COMMISSION EXPIRES: My Commission expires July 26, 1982

NOTARY PUBLIC 1536 Cole Blvd. #220 Golden, Colo. 80401

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28	368'	Common	225	3% CC
Production	7 7/8"	4 1/2"	95	4507'	Common		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 holes	abrasajet	3911'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	3931'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons MSR 15%	3911'

Date of first production 03/26/82	Producing method (flowing, <u>pumping</u> , gas lift, etc.)	Gravity 37 degrees
RATE OF PRODUCTION PER 24 HOURS	Oil 36 bbls.	Gas 160 MCF
Disposition of gas (vented, used on lease or sold)	Water % 160 bbls.	Gas-oil ratio CFPB
Perforations 3911'		

