

MAY 7 RECD

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5278

Name: Enron Gas Pipeline Oper. Co.

Address P. O. Box 178

City/State/Zip Cunningham, KS 67035

Purchaser: _____

Operator Contact Person: Ben Horsch

Phone (316) 257-5146

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: Guy Bruner

Designate Type of Completion
 New Well Re-Entry Workover

Stor Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ~~OWO~~ old well info as follows:
Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

04-19-90 04-26-90 5-12-90

Spud Date Date Reached TD Completion Date

API NO. 15- 151-21,988-00-00

County Pratt

Approx. SE
NE SE SE Sec. 7 Twp. 28S Rge. 11 East
 West

868 Ft. North from Southeast Corner of Section

164 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

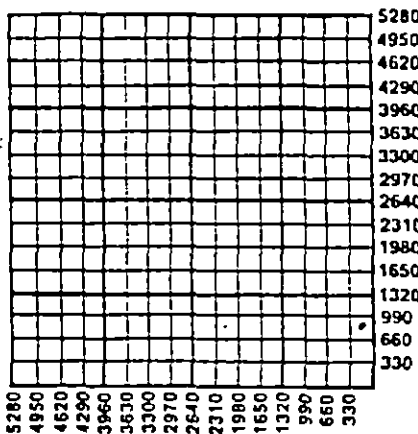
Lease Name Goyen Well # 7-33

Field Name Cairo

Producing Formation _____

Elevation: Ground 1786' KB 1798'

Total Depth 4292' PBTD _____



Amount of Surface Pipe Set and Cemented at 1535.05 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2065.66 Feet

If Alternate II completion, cement circulated from 4288.64

feet depth to surface w/ 875 sx cmt.

STATE CORPORATION COMMISSION
RECEIVED
6-12-90
JUN 12 1990

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Guy Bruner

Title Reservoir Engineer Date 6-05-90

Subscribed and sworn to before me this 5 day of June 19 90.

Notary Public Karen Elliot

Date Commission Expires January 22, 1991

NOTARY PUBLIC - State of Kansas
KAREN ELLIOT
My Appt. Exp. 1-20-91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-89)

PI
X

JAN 19 1960

SIDE TWO

Operator Name Enron Gas Pipeline Oper. Co. Lease Name Goyen Well # 7-33
 Sec. 7 Twp. 28S Rge. 11 East West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Viola	4242'	4281'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	48#	174.80'	Common	200	3% cc, 1/4# Floccel
Surface	12 1/4"	8 5/8"	24#	1535.05'	50/50 poz	800	3% cc, 1/4# Floccel
Production		5 1/2"		4288.60'	50/50 poz	875	

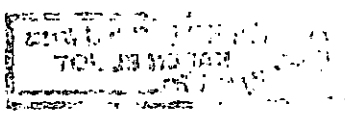
Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4 Shots P/Ft.	4272' to 4242'	1000 Gal	14 HCI & 100 Perf Ball	4272 to 4242'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4216.46	4223.36	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____ Storage Observation _____

Estimated Production Per. 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
 Production Interval _____



EQUIPMENT & HOLE DATA

FORMATION TESTED: VIOLA
 NET PAY (ft): 53.0
 GROSS TESTED FOOTAGE: 66.0
 ALL DEPTHS MEASURED FROM: KELLY BUSHING
 CASING PERFS. (ft): _____
 HOLE OR CASING SIZE (in): 7.875
 ELEVATION (ft): 1786.0
 TOTAL DEPTH (ft): 4296.0
 PACKER DEPTH(S) (ft): 4224. 4230
 FINAL SURFACE CHOKE (in): 0.50000
 BOTTOM HOLE CHOKE (in): 0.750
 MUD WEIGHT (lb/gal): 9.60
 MUD VISCOSITY (sec): 45
 ESTIMATED HOLE TEMP. (°F): 110
 ACTUAL HOLE TEMP. (°F): _____ @ _____ ft

TICKET NUMBER: 00881200
 DATE: 4-26-90 TEST NO: 1
 TYPE DST: OPEN HOLE
 FIELD CAMP: PRATT
 TESTER: FRANK SNYDER
DON PARADIS
 WITNESS: BEN HORSCH
 DRILLING CONTRACTOR: ABERCROMBIE DRILLING #6

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
<u>PIT</u>	_____ @ _____ °F	<u>2500</u> ppm
<u>TOP RECOVERY</u>	_____ @ _____ °F	<u>2300</u> ppm
<u>BOTTOM RECOVERY</u>	_____ @ _____ °F	<u>3862</u> ppm
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm

SAMPLER DATA

Psig AT SURFACE: _____
 cu.ft. OF GAS: _____
 cc OF OIL: _____
 cc OF WATER: _____
 cc OF MUD: _____
 TOTAL LIQUID cc: _____

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): _____ @ _____ °F
 GAS/OIL RATIO (cu.ft. per bbl): _____
 GAS GRAVITY: _____

CUSHION DATA

TYPE	AMOUNT	WEIGHT
_____	_____	_____
_____	_____	_____

RECOVERED :

65 FEET OF DRILLING MUD

MEASURED FROM
TESTER VALVE

REMARKS :

TICKET NO: 00881200
 CLOCK NO: 17485 HOUR: 12

GAUGE NO: 7348
 DEPTH: 4209.0

REF	MINUTES	PRESSURE	AP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
FIRST FLOW					
B 1	0.0	44.9			
2	3.0	40.7	-4.2		
3	6.0	45.1	4.5		
4	9.0	53.5	8.4		
5	12.0	63.1	9.6		
6	15.0	72.8	9.6		
7	18.0	83.7	10.9		
8	21.0	93.3	9.6		
9	24.0	102.9	9.5		
10	27.0	112.5	9.6		
C 11	29.1	119.1	6.6		
FIRST CLOSED-IN					
C 1	0.0	119.1			
2	1.0	489.6	370.5	1.0	1.480
3	2.0	690.7	571.6	1.9	1.184
4	3.0	784.6	665.5	2.7	1.030
5	4.0	841.5	722.4	3.5	0.919
6	5.0	865.5	746.4	4.3	0.836
7	6.0	878.8	759.7	5.0	0.768
8	7.0	887.9	768.8	5.7	0.711
9	8.0	893.2	774.1	6.3	0.668
10	9.0	897.8	778.7	6.9	0.627
11	10.0	900.3	781.2	7.4	0.592
12	12.0	904.5	785.4	8.5	0.535
13	14.0	906.8	787.7	9.4	0.489
14	16.0	908.1	789.0	10.3	0.450
15	18.0	909.7	790.6	11.1	0.419
16	20.0	910.4	791.3	11.9	0.390
17	22.0	911.0	791.9	12.5	0.366
18	24.0	911.7	792.6	13.2	0.345
19	26.0	912.0	792.9	13.7	0.326
20	28.0	912.0	792.9	14.3	0.309
21	30.0	912.0	792.9	14.8	0.295
22	35.0	912.4	793.3	15.9	0.263
23	40.0	912.8	793.7	16.9	0.238
24	45.0	912.9	793.8	17.7	0.217
25	50.0	913.3	794.2	18.4	0.199
26	55.0	913.3	794.2	19.0	0.185
D 27	59.4	913.0	793.9	19.5	0.173
SECOND FLOW					
E 1	0.0	62.0			
2	3.0	49.5	-12.6		
3	6.0	45.5	-4.0		
4	9.0	44.5	-1.0		
5	12.0	45.9	1.4		
6	15.0	44.6	-1.3		

REF	MINUTES	PRESSURE	AP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
SECOND FLOW - CONTINUED					
7	18.0	44.6	0.0		
8	21.0	45.2	0.6		
9	24.0	46.5	1.3		
10	27.0	47.5	1.0		
F 11	30.7	49.0	1.5		
SECOND CLOSED-IN					
F 1	0.0	49.0			
2	1.0	423.8	374.8	1.0	1.765
3	2.0	638.8	589.8	1.9	1.495
4	3.0	760.3	711.3	2.8	1.326
5	4.0	824.6	775.7	3.7	1.204
6	5.0	857.3	808.3	4.6	1.116
7	6.0	873.7	824.7	5.5	1.041
8	7.0	883.1	834.1	6.3	0.979
9	8.0	889.6	840.6	7.0	0.929
10	9.0	893.9	844.9	7.8	0.885
11	10.0	897.4	848.4	8.6	0.843
12	12.0	901.9	853.0	10.0	0.776
13	14.0	904.9	855.9	11.3	0.723
14	16.0	906.1	857.2	12.6	0.675
15	18.0	907.1	858.1	13.8	0.636
16	20.0	908.4	859.4	15.0	0.601
17	22.0	909.1	860.1	16.1	0.571
18	24.0	909.5	860.5	17.1	0.543
19	25.0	909.7	860.8	18.1	0.519
20	28.0	910.0	861.1	19.1	0.496
21	30.0	910.3	861.3	20.0	0.476
22	35.0	910.4	861.4	22.1	0.433
23	40.0	910.8	861.8	24.0	0.397
24	45.0	911.0	862.0	25.7	0.367
25	50.0	911.4	862.4	27.2	0.342
26	55.0	911.4	862.4	28.7	0.320
G 27	60.8	912.0	863.0	30.2	0.298

KCC

REMARKS:

TICKET NO: 00881200
 CLOCK NO: 17482 HOUR: 12



















GAUGE NO: 7347
 DEPTH: 4293.0

REF	MINUTES	PRESSURE	AP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
FIRST FLOW					
B 1	0.0	108.3			
2	3.0	82.0	-26.3		
3	6.0	89.2	7.2		
4	9.0	96.3	9.2		
5	12.0	108.5	10.1		
6	15.0	117.1	8.7		
7	18.0	128.4	11.3		
8	21.0	137.4	9.0		
9	24.0	146.7	9.3		
10	27.0	156.7	9.9		
C 11	29.1	162.5	5.9		
FIRST CLOSED-IN					
C 1	0.0	162.5			
2	1.0	564.4	401.9	1.0	1.471
3	2.0	761.8	599.3	1.8	-1.202
4	3.0	851.7	689.2	2.7	1.034
5	4.0	895.4	732.9	3.5	0.922
6	5.0	913.3	750.8	4.2	0.837
7	6.0	923.8	761.3	5.0	0.767
8	7.0	928.9	766.4	5.6	0.714
9	8.0	933.0	770.5	6.3	0.667
10	9.0	934.9	772.4	6.9	0.627
11	10.0	936.3	773.7	7.5	0.592
12	12.0	937.5	775.0	8.5	0.535
13	14.0	938.4	775.9	9.4	0.489
14	16.0	939.2	776.7	10.3	0.450
15	18.0	939.2	776.7	11.1	0.418
16	20.0	939.2	776.7	11.9	0.390
17	22.0	939.7	777.2	12.5	0.366
18	24.0	940.1	777.6	13.2	0.345
19	26.0	940.4	777.9	13.7	0.327
20	28.0	940.4	777.9	14.3	0.310
21	30.0	940.4	777.9	14.8	0.295
22	35.0	940.4	777.9	15.9	0.263
23	40.0	940.8	778.2	16.9	0.238
24	45.0	940.8	778.2	17.7	0.217
25	50.0	941.1	778.5	18.4	0.199
26	55.0	941.1	778.5	19.0	0.185
D 27	59.4	941.8	778.8	19.5	0.173
SECOND FLOW					
E 1	0.0	85.0			
2	3.0	80.5	-4.5		
3	6.0	80.6	0.1		
4	9.1	81.6	1.0		
5	12.0	81.9	0.3		
6	15.0	84.1	2.2		

REF	MINUTES	PRESSURE	AP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
SECOND FLOW - CONTINUED					
7	18.0	84.8	0.7		
8	21.0	85.1	0.3		
9	24.0	86.7	1.6		
10	27.0	87.3	0.6		
F 11	30.7	87.7	0.4		
SECOND CLOSED-IN					
F 1	0.0	87.7			
2	1.0	480.5	392.8	1.0	1.764
3	2.0	694.0	606.4	1.9	1.497
4	3.0	824.4	736.7	2.8	1.325
5	4.0	882.1	794.4	3.7	1.204
6	5.0	907.6	819.9	4.6	1.114
7	6.0	918.7	831.0	5.5	1.040
8	7.0	925.4	837.7	6.3	0.980
9	8.0	928.9	841.3	7.0	0.931
10	9.0	931.5	843.8	7.8	0.885
11	10.0	932.5	844.8	8.6	0.843
12	12.0	934.4	846.7	10.0	0.776
13	14.0	936.0	848.3	11.4	0.721
14	16.0	936.6	848.9	12.6	0.675
15	18.0	936.6	848.9	13.8	0.636
16	20.0	937.0	849.3	15.0	0.601
17	22.0	937.3	849.7	16.1	0.570
18	24.0	938.3	850.6	17.1	0.543
19	26.0	938.8	851.1	18.1	0.518
20	28.0	938.8	851.1	19.1	0.497
21	30.0	938.8	851.1	20.0	0.477
22	35.0	939.2	851.5	22.1	0.433
23	40.0	939.4	851.8	24.0	0.398
24	45.0	939.7	852.1	25.7	0.367
25	50.0	939.7	852.1	27.2	0.342
26	55.0	939.8	852.2	28.7	0.320
G 27	60.8	940.2	852.6	30.2	0.298

KCC

REMARKS:

		O.D.	I.D.	LENGTH	DEPTH	
1		DRILL PIPE.....	4.500	3.826	2628.0	
4		FLEX WEIGHT.....	4.500	2.764	1412.0	
50		IMPACT REVERSING SUB.....	6.000	2.750	1.0	4040.5
4		FLEX WEIGHT.....	4.500	2.764	155.0	
5		CROSSOVER.....	5.000	2.250	1.0	
12		DUAL CIP VALVE.....	5.000	0.870	6.0	
60		HYDROSPRING TESTER.....	5.000	0.750	5.0	4207.0
80		AP RUNNING CASE.....	5.000	2.250	4.0	4209.0
15		JAR.....	5.000	1.750	5.0	
16		VR SAFETY JOINT.....	5.000	1.000	3.0	
70		OPEN HOLE PACKER.....	6.750	1.530	6.0	4224.0
70		OPEN HOLE PACKER.....	6.750	1.530	6.0	4230.0
20		FLUSH JOINT ANCHOR.....	5.000	2.370	5.0	
5		CROSSOVER.....	6.000	2.750	1.0	
4		FLEX WEIGHT.....	4.500	2.764	31.0	
5		CROSSOVER.....	6.000	2.750	1.0	
20		FLUSH JOINT ANCHOR.....	5.000	2.370	22.0	
81		BLANKED-OFF RUNNING CASE.....	5.000		4.0	4293.0
TOTAL DEPTH					4296.0	

EQUIPMENT DATA

ORIGINAL



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

APR 24 RECD

HALLIBURTON SERVICES

INVOICE

A Halliburton Company

ORIGINAL

INVOICE NO.	DATE
904015	04/19/98

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
GOYEN 7-33	PRATT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	ABERCROMBIE DRLG #6	CEMENT SURFACE CASING	04/19/98
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
275568	BEN HORSCH		JG6110-106
SHIPPED VIA			FIL
COMPANY TRUCK			938

ENRON PIPELINE OPERATIONS CO.
P. O. BOX 178
CUNNINGHAM, KS 67035

W/O 540539
DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

STATE RECEIVED
JUN 9 1998
CONSERVATION COMMISSION
Wichita, Kansas

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	16	MI	2.20	35.20
		1	UNT		
001-016	CEMENTING CASING	179	FT	395.00	395.00
		1	UNT		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	13	3/8 IN	131.00	131.00
		1	EA		
40	CENTRALIZER 13-3/8" MODEL S-4	1	EA	83.00	83.00
807.93079					
504-308	STANDARD CEMENT	200	SK	5.35	1,070.00
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	26.25	157.50
507-210	FLOCELE	50	LB	1.23	61.50
500-207	BULK SERVICE CHARGE	212	CFT	.95	201.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	154.64	TMI	.70	108.25

INVOICE SUBTOTAL

2,242.85

DISCOUNT-(BID)

336.41

INVOICE BID AMOUNT

1,906.44

*-KANSAS STATE SALES TAX
*-PRATT COUNTY SALES TAX

60.75
14.30

APPROVAL FOR PAYMENT

Co 179 Acct 1070100 Ctr. 000C
Co 119 W0540539 PU 34974 CC OTHER
Desc (20) Cement
Approval [Signature] date 5.01.98

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ==>

\$1,981.49

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

ORIGINAL

INVOICE



HALLIBURTON SERVICES

A Halliburton Company

APR 24 RECD

ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO	DATE
904089	04/21/19

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
GOYEN 7-33	PRATT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	ABERCROMBIE DRLG #6	CEMENT INTERMEDIATE CASING	04/21/19
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
275568	D R PROSSER		JG6110-107
			SHIPPED VIA
			COMPANY TRUCK
			FILE
			938

ENRON PIPELINE OPERATIONS DIRECT CORRESPONDENCE TO:
 P. O. BOX 178 SUITE 600
 CUNNINGHAM, KS 67035 COLORADO DERBY BUILDING
 WICHITA, KS 67202-0000

JUN 4 2 1990
 STATE CORPORATION COMMISSION
 WICHITA, Kansas

PRICE REF NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	16	MI	2.20	35.20
		1	UNT		
001-016	CEMENTING CASING	1535	FT	879.00	879.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	8 5/8	IN	92.00	92.00
		1	EA		
40	CENTRALIZER 8-5/8" MODEL S-4	8	EA	53.00	424.00
807.93059					
320	CEMENT BASKET 8 5/8"	2	EA	122.00	244.00
800.8888					
60	ROTO WALL CLEANER 2 1/8" SPIKE	20	EA	22.00	440.00
807.0007					
350	HALLIBURTON WELD-A	1	LB	11.00	11.00
890.10802					
030-017	CEMENTING PLUG 5W, ALUM BOTTOM	8 5/8	IN	152.00	152.00
		1	EA		
504-308	STANDARD CEMENT	400	SK	5.35	2,140.00
506-105	POZMIX A	400	SK	2.79	1,116.00
506-121	HALLIBURTON-GEL 2%	13	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	20	SK	26.25	525.00
507-210	FLOCELE	200	LB	1.23	246.00
500-207	BULK SERVICE CHARGE	840	CFT	.95	798.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	562.75	TMI	.70	393.93
APPROVAL FOR PAYMENT					
INVOICE SUBTOTAL	Co 179 Acct 1070 100			Ctr. 0000	7,496.13
DISCOUNT - (BID)	Co 179 WO 540539			PU 54914 CC OTHER	1,124.41
INVOICE BID AMOUNT	Desc (20) Cementing			Approval [Signature]	6,371.72
	Date 5-01-90				
*-KANSAS STATE SALES TAX					2939237.79
*-PRATT COUNTY SALES TAX					55.93
INVOICE TOTAL - PLEASE PAY THIS AMOUNT	=====				\$6,665.44

Pay 5-15-90 TERMS

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO

ORIGINAL



REMIT TO:
P.O. BOX 951046
DALLAS, TX. 75395-

INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO. 903946
DATE 04/27/19

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
GOYEN 7-33		PRATT		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
PRATT	ABERCROMBIE #6	CEMENT PRODUCTION CASING		04/27/19	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE #
275568	BEN HORSCH		JG 6110-109	COMPANY TRUCK	9423

ENRON PIPELINE OPERATIONS CO.
P. O. BOX 178
CUNNINGHAM, KS 67035

W/O S40539
DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

RECEIVED
STATE OF KANSAS
DIVISION OF REVENUE
WICHITA, KANSAS
APR 27 1997

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	16	MI	2.20	35.20
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	4288	FT	1,078.00	1,078.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	865.00	865.00
		1	UNT		
40	CENTRALIZER 5-1/2" MODEL S-4	17	EA	44.00	748.00
807.93022					
60	ROTO WALL CLEANER 2 1/8" SPIKE	20	EA	22.00	440.00
807.0007					
71	MULT STAGE CMTR-5-1/2 BRD	1	EA	2,450.00	2,450.00
813.80300					
75	PLUG SET 5 1/2"	1	EA	400.00	400.00
812.0162					
320	CEMENT BASKET 5 1/2"	4	EA	90.00	360.00
800.8883					
350	HALLIBURTON WELD-A	1	LB	11.00	11.00
890.10802					
018-317	SUPER FLUSH	18	SR	74.00	1,332.00
504-316	HALLIBURTON LIGHT W/STANDARD	725	SK	4.82	3,494.50
504-308	STANDARD CEMENT	75	SK	5.35	401.25
506-105	POZMIX A	75	SK	2.79	209.25
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
509-968	SALT	1300	LB	.052	67.60
508-291	GILSONITE	7250	LB	.35	2,537.50
507-665	HALAD-9	261	LB	6.25	1,631.25
507-153	CFR-3	97	LB	3.90	378.30
500-207	BULK SERVICE CHARGE	1039	CFT	.95	987.05
500-306	MILEAGE CMTG MAT DEL OR RETURN	708.84	TMI	.70	496.19
INVOICE SUBTOTAL					17,922.09

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED (EXCEPT AS OTHERWISE AGREED TO) PAY INTEREST THEREON AT THE DEFAULT AT THE HIGHEST CURRENT COMMERCE BANK APPROVED BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE EVENT OF SUCH COLLECTION.