

FAX

FORM C-1 12/88 EFFECTIVE DATE: 4/9/90

State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4 month 15 day 90 year

Sec 7 Twp 28 S, Rg 11 East West

OPERATOR: License # 5278 Name: Northern Natural Gas ENRON Corp. Address: Box 178 City/State/Zip: Cunningham, KS 67035 Contact Person: Ben Horsch Phone: (316) 257-5146

868 feet from South (line of Section) 164 feet from East line of Section (Note: Locate well on Section Plat Below)

CONTRACTOR: License # 5422 Name: Abercrombie Drilling, Inc.

County: Pratt Lease Name: Goyen Well #: 7-33 Field Name: Cairo Is this a Prorated Field? yes X no Target Formation(s): Viola Nearest lease or unit boundary: 164' Ground Surface Elevation: 1786 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 175-143 Depth to bottom of usable water: 175-161 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 1500' Length of Conductor pipe required: 175' Projected Total Depth: 4400' Formation at Total Depth: Viola Water Source for Drilling Operations: X well farm pond other DWR Permit #: Will apply Will Cores Be Taken?: X yes no If yes, proposed zone: Viola

Well Drilled For: Well Class: Type Equipment: Oil In] Infield Mud Rotary Gas X Storage Pool Ext. Air Rotary OAWO Disposal Wildcat Cable Seismic; # of Holes

If OAWO: old well information as follows: Operator: N/A Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-4-90 Signature of Operator or Agent: Ben Horsch Title: Plant Supervisor

Grid table with depth markers from 5280 to 330 on the right and 5280 to 330 on the bottom.

RECEIVED STATE CORPORATION COMMISSION APR 03 1990 4-3-90 CONSERVATION DIVISION Wichita, Kansas

FOR KCC USE: API # 15-151-21,988-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 Approved by: BGE 4/4/90 EFFECTIVE DATE: 4/9/90 This authorization expires: 10/4/90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.