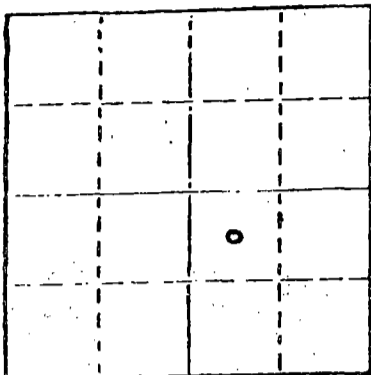


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Meade County, Sec. 20 Twp. 33 Rge. 30W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
330 FNL 990 FEL Sel4
Lease Owner First National Oil
Lease Name Gibler Well No. 1
Office Address 23 East 11th Liberal, Kansas 67901
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above Section Plat

~~Oil~~ Gas
Date Well completed 10-25 1972
Application for plugging filed 2-26 1981
Application for plugging approved 2-28 1981
Plugging commenced 3-3 1981
Plugging completed 3-14 1981
Reason for abandonment of well or producing formation

No Production
If a producing well is abandoned, date of last production
JANUARY 1981
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation Morrow-Chester Depth to top 5676 Bottom 5737 Total Depth of Well 5812
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	745	none
				4 1/2	5811	2620

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pump 2 sks. of hull's & 35 sks. of cement from 5681 to 5400
Pump 50 sks. of cement from 760 to 660
Put 10 sks. of cement from 40 to 0
Cut off & cap 8 5/8 3' below ground level

RECEIVED
STATE CORPORATION COMMISSION
APR 13 1981

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargents Casing Pulling Service Box 506 Liberal, Kansas 67901

STATE OF KANSAS COUNTY OF Seward, ss.
W.F. McKeen (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W.F. McKeen
23 E 11th Liberal KS 67901
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of April, 1981

CHELEY A. RODGERS
Seward County, Kansas
My Appt. Exp. 10/11/84

Chelcy A. Rodgers
Notary Public.

My commission expires

15-119-20110-0000

IMPORTANT!

KANSAS DRILLERS LOG

Kans. Geo. Survey request samples on this well.

S. 20 T. 33 R. 30 ^{SE}_W
 Loc. 330 FNL 990 FEL SE
 County Meade

API No. 15 — 119 — 20110
 County Number

Operator Cotton Petroleum

Address 2121 S. Columbia, Tulsa, Oklahoma 74114

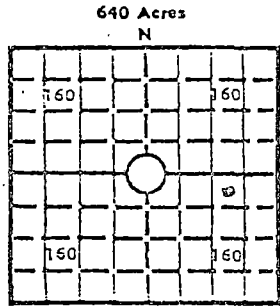
Well No. #1 Lease Name Gibler

Footage Location 2310 feet from (N) (S) line 990 feet from (E) (W) line

Principal Contractor Leben Drllg. Inc. Geologist

Spud Date 9-7-72 Total Depth 5812 P.B.T.D. 5775

Date Completed 10-25-72 Oil Purchaser Not Selected



Elev.: Gr. 2,708
 DF 2713 KB 2716

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	23#	745'	Class H Reg.	500	2% CaCl
Production	7 7/8"	4 1/2	9.5#	5,811	50/50 Poz	250	15% TIC 18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		5732-33
					5703-08
					5676-81

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	5,585	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals. 15% acid, 35,000 gals gelled KCL water.	5676-5733
3400# 20/40 Sand, 14,000# 10/20 Sand	

INITIAL PRODUCTION

Date of first production <u>8-21-73</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>30</u> bbls. Gas <u>270</u> MCF Water <u>-0-</u> bbls. Gas-oil ratio <u>9000</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>Sold</u>	Producing interval(s) <u>5676-5733</u>

RECEIVED
 FEB 27 1981
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

15-119-20110-6000

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Gibler

Gas

S 20 T 33 R 30 ^{NE}/₄ W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Surface Sand, Red Bed

0

746

Well Logged behind pipe

Red Bed, Sh., Anhy

746

1726

KB=2718

Anhy,

1726

2450

Heebner

4328

Lm., Sh.

2450

3118

Lansing

4508

Lime

3118

3485

Marmaton

5127

Lime & Shale

3485

5812

Morrow

5640

Chester

5740

TD

5812

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Assistant Exploration Manager

Title

September 12, 1973

Date

RECORDS OF OPERATIONS

INDEXED