For KCC Use: KANSAS CORPORA	ATION COMMISSION 1200041 Form C-1
Effective Date: 04/28/2014 OII & GAS CONSE	EDIVATION DIVISION March 2010
District #2	Form must be Signed
	ENT TO DRILL All blanks must be Filled
Must be approved by KCC five (t Form KSONA-1, Certification of Compilance with the Kansas Su	5) days prior to commencing well urface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 5/1/2014	Spot Description:
month day year	SE - SW - SE Sec. 26 Twp. 33 S. R. 06 EXW
OPERATOR: License# 34192	(0/0/0/0) 224 feet from N / X S Line of Section
Name: SandRidge Exploration and Production LLC	feet from N / X S Line of Section 2225 feet from E / W Line of Section
Address 1: 123 ROBERT S. KERR AVE	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406	County: Harper
Contact Person: Wanda Ledbeller	Lease Name: Charger SWD 3306 Well #: 1-26
Phone: 405-429-5500	Field Name: Stohrville
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: _Advise on ACO-1 Must be licensed by KCC	Target Formation(s): Arbuckle
MARCHAELE WARRENCE TO THE TOTAL OF THE TOTAL	Nearest Lease or unit boundary line (in footage): 330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1265 Estimated feet MSL
Oil Enh Rec Xinfield XMud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
∑ Disposal	Depth to bottom of fresh water: 100
Seismic ;# of Hotes Other	Depth to bottom of usable water: 180
O(net	Surface Pipe by Alternate: XI III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
0	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth: 5600
Original Completion Date: Original Total Depth:	Formation at Total Depth; Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT#:	Will Cores be taken?
Top of salt @ appr. 750'. Max. surface casing 650'.	If Yes, proposed zone:
AEEH	DAVIT KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plugg	ving of this well will commit with KSA 55 of som AA A A CONT
It is agreed that the following minimum requirements will be met:	JAN 13 ZUIS
	CONSERVATION DIVISION
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each d 	SANOLUTA SO
The minimum amount of surface pipe as specified below shall be set by	
through all unconsolidated materials plus a minimum of 20 feet into the u	Inderlying formation.
4. If the well is dry hole, an agreement between the operator and the district	
The appropriate district office will be notified before well is either pluggedIf an ALTERNATE II COMPLETION, production pipe shall be comented f	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133	

must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

Submitted Electronically

For KCC Use ONLY		
API # 15 - 15-077-22045-00-00		
Conductor pipe required 0.	feet	
Minimum surface pipe required 200	feet per ALT. XI 11	
Approved by Rick Hestermann 04/23/2014		
This authorization explices: 04/23/2015		
(This authorization voic if drilling not started within 12 months of approval date.)		
I X		
Spud date: Agent:		
Mall for 1999. Compared to Phyloten		
Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		
755 S. M.S. Not - 1000 11 2010; 111	ome, named or ava	
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Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;

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- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date: 1-13-15
Signature of Operator or Agent:	