

1051728

10-23

API NUMBER 15-119-20,878-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW NE SW, SEC. 23, T 33 S, R 30 W

1650 feet from S section line

3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8061

Lease Name Langhofer Well # 1

Operator: Oil Producers, Inc. of Kansas

County Meade

Name & Address P.O. Box 8647

Well Total Depth 3410 110.82 feet

Wichita, KS 67208

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 519

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Co. License Number 30606

Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: 8:30 a.m. Day: 23 Month: 10 Year: 1993

Plugging proposal received from Bill Wynn

(company name) Murfin Drilling Co. (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1508'

1st plug at 1530' with 50 sx cement,

2nd plug at 550' with 50 sx cement,

3rd plug at 40' with 10 sx cement, 4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 11 a.m. Day: 23 Month: 10 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 1530' with 50 sx cement,

2nd plug at 550' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% by Allied.

(If additional description is necessary, use BACK of this form.)

I (xxx) / did not observe this plugging.

DATE: NOV 05 1993

INV. NO. 39142

10-23 DEC 30 1993

Signed Richard W. Lacey (TECHNICIAN)

STATE CORPORATION COMMISSION RECEIVED
OCT 28 1993
CONSERVATION DIVISION
Wichita, Kansas

213

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-11-93
DISTRICT # 1
SSAT: Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 15-119-20,878 - 0000

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 23, 1993
month day year

Spot SW NE SW Sec 23 Twp 33S S. Rg 30W East: 7 West:

OPERATOR: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, Ks. 67208
Contact Person: John S. Weir
Phone: 316 681-0231

1650 feet from South / NORTH line of Section
3630 feet from East / WEST line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 30606
Name: Murfin Drilling Co.

(NOTE: Locate well on the Section Plat on Reverse Side
County: Meade
Lease Name: Langhofer Well #: 1
Field Name: Novinger

Well Drilled For: Well Class: Type Equipment:
... Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
... OWD Disposal Wildcat Cable
... Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Council Grove
Nearest lease or unit boundary: 445'

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Depth to bottom of fresh water: +215' (est.)
Depth to bottom of usable water: 400'
Surface Pipe by Alternate: 1 2

Exp. 4/6/94
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following information is true and correct:

Length of Surface Pipe Planned to be set: 500
Length of Conductor pipe required: _____
Projected Total Depth: 3300'
Formation at Total Depth: Council Grove

Water Source for Drilling Operations:
... well farm pond other _____
DWR Permit #: _____
Will Cores Be Taken?: yes no

AFFIDAVIT 500' Alt. I Req.

Pusher Bill Wynn
SPUD DATE 10-16-93 INIT. CA
LENGTH SURFACE PLANNED _____
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 5 7/8 @ 579 CONDUCTOR _____
ANHYDRITE T- 1508 B- _____ ELEVATION _____
TD 3400 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ Y _____ N _____
_____ Arbuckle Plug @ _____ Ft. W/ _____ SX
_____ Hug./Council @ 1530 Ft. W/ 50 SX
_____ Anhydrite Base @ _____ Ft. W/ _____ SX
_____ 1/2 Base Anyh. @ _____ Ft. W/ _____ SX
_____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
_____ Bottom Surface @ 550 Ft. W/ 50 SX
_____ 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____
TECHNICIAN R.L. DATE _____
TYPE OF CEMENT 60/40 @ 9091
STARTING TIME 8:30 (AM) PM DATE 10-23-93
COMPLETION TIME 11:00 (AM) PM DATE 102393
STATE OF KANSAS
WICHITA COUNTY COMMISSION
RECORDED
WICHITA COUNTY COMMISSION

EMENT COMPANY Allied

15-119-20878-0000

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Oil Producers of Kansas Inc.
P. O. Bo 8647
Wichita, Kansas 67208

INVOICE NO. 65223
PURCHASE ORDER NO. _____
LEASE NAME Langhofer #1
DATE Oct. 22, 1993

SERVICE AND MATERIALS AS FOLLOWS:

Common 81 sks @\$6.85	\$ 554.85	
Pozmix 54 sks @\$3.00	162.00	
Gel 8 sk @\$7.00	<u>56.00</u>	\$ 772.85
Handling 135 sks @\$1.00	135.00	
Mileage (70) @\$0.04¢ per sk per mi	324.00	
Plugging	430.00	
Mi @\$2.25 pmp. trk. (25)	56.25	
1 plug	<u>21.00</u>	<u>966.25</u>

Total

\$ 1,739.10

& Lease L LANGHOFER

Drilling X 347.82

Completion _____

New Equipment _____

Used Equipment _____

Plug well

01920

50

THANK YOU

Langhofer 3031

1391.28

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Thank you

RECEIVED
STATE CORPORATION COMMIS

JAN 05 1994

CONSERVATION DIVISION
Wichita, Kansas