

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation API NO. 15-119-20634-0000

ADDRESS 3545 N.W. 58th Street COUNTY Meade

Oklahoma City, Oklahoma 73112 FIELD Bruno

\*\* CONTACT PERSON Mr. Raymond Hui PROD. FORMATION

PHONE 405-949-4400

PURCHASER LEASE Meyer E

ADDRESS WELL NO. 2

DRILLING Johnson Drilling Co., Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS Suite 710 - 35 35 N.W. 58th St. 990 Ft. from East Line of

Okla. City, Ok 73112 the NE (Qtr.) SEC 20 TWP 33 RGE 30 (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR KCC-CC KCC ✓

ADDRESS KGS ✓

TOTAL DEPTH 6220' PBTD 5809'

SPUD DATE 8-2-83 DATE COMPLETED 1-6-84

ELEV: GR 2717' DF 2727 KB 2728

DRILLED WITH (AMMEX) (ROTARY) (AMMEX) TOOLS. KC-KL

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1540' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

D. G. Oliver

A F F I D A V I T

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct:

D. G. Oliver - Engineering Mgr.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of February

19 84 .

Olive E. Meneo (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 18, 1984

RECEIVED this STATE CORPORATION COMMISSION FEB 17 1984 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR **Cities Service Oil & Gas Corp.** LEASE **Meyer E**

ACO-1 WELL HISTORY (E) X99X  
SEC. 20 TWP. 35 RGE. 30 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. **2**

| FORMATION DESCRIPTION, CONTENTS, ETC.                                 |          | TOP  | BOTTOM | NAME                           | DEPTH |
|---|----------|------|--------|--------------------------------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. |          |      |        |                                |       |
| Surface, clay & sand  |          | 0    | 570    | LOGGING: Dual Ind. SFL         |       |
| Redbed & shale  |          | 570  | 1072   | w/Comp. Neutron Log; Formation |       |
| Glorietta Sand  |          | 1072 | 1265   | Density w/GR & Caliper; Bore-  |       |
| Redbed & Shale  |          | 1265 | 1532   | hole Comp, & Micro Seismogram; |       |
| Anhydrite   |          | 1532 | 1542   | CC & CB Log                    |       |
| Shale   |          | 1542 | 2860   |                                |       |
| Lime & Shale  |          | 2860 | 6220   |                                |       |
|   | T.D.     |      | 6220'  |                                |       |
|   | B.B.T.D. |      | 5809'  |                                |       |
| T.A.'d 1-6-84 wtg on engineering evaluation. Will probably P & A.     |          |      |        |                                |       |
| If additional space is needed use Page 2, Side 2                      |          |      |        |                                |       |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives                       |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|--|
| Surface           | 12-1/4"           | 8-5/8"                    | 24#            | 1540 KB       | Howco Lt.   | 650   | 2% CaCl <sub>2</sub> 1/2# Flocele<br>6% Tot. Gel |
|                   |                   |                           |                |               | Class "H"   | 125   | 3% CaCl <sub>2</sub> 1/4# Flocele                |
| Production        | 7-7/8"            | 5-1/2"                    | 15.5<br>14     | 5848 KB       | 50/50 Poz,  | 175   | 18% salt .8% CFR-2<br>1/4# Floc. 2% Tot Gel      |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 4 DPJ         | Morrow      | 5687-97'       |

**TUBING RECORD**

| Size   | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2-3/8" | 5659'         |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used                                      | Depth interval treated |
|---|------------------------|
| Trtd w/1000 gals diesel oil; broke down again w/2000 gals diesel oil. | 5687-97                |
| Frac trtd w/7400 gals Maxi-0-74 pad & 12,500 gals gel diesel oil      | " "                    |
| w/32,500# 20/40 sand  |                        |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| Pump test 1-6-84         | Pump  | Gravity |

| Estimated Production -I.P. | Oil        | Gas    | Water       | Gas-oil ratio |
|----------------------------|------------|--------|-------------|---------------|
|                            | 0.75 bbls. | 21 MCF | % 1/4 bbls. | CFPB          |

Disposition of gas (vented, used on lease or sold)

Will Prob. P & A

Perforations