

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6/30-84

OPERATOR Cities Service Oil & Gas Corporation API NO. 15-119-20634-0000

ADDRESS 3545 N.W. 58th Street COUNTY Meade

Oklahoma City, Oklahoma 73112 FIELD Bruno

** CONTACT PERSON Mr. Raymond Hui PROD. FORMATION

PHONE 405-949-4400

PURCHASER LEASE Meyer E

ADDRESS WELL NO. 2

WELL LOCATION C SW NE NE

DRILLING Johnson Drilling Co., Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS Suite 710 - 35 35 N.W. 58th St. 990 Ft. from East Line of

Okla. City, Ok 73112 the NE (Qtr.) SEC 20 TWP 33 RGE 30 (W).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 6220' PBD 5809'

SPUD DATE 8-2-83 DATE COMPLETED 1-6-84

ELEV: GR 2717' DF KB

DRILLED WITH (CANNON) (ROTARY) (MTR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1540' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

D. G. Oliver

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct:

D. G. Oliver - Engineering Mgr.

D. G. Oliver
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of February

19 84 .

Olive E. Meno
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 12, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
CORPORATION COMMISSION
MAR 19 1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Cities Service Oil & Gas Corp. LEASE Meyer E

ACO-1 WELL HISTORY (X) (W)
 SEC. 20 TWP. 33 RGE. 30

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Surface, clay & sand	0	570	LOGGING: Dual Ind. SFL	
Redbed & shale	570	1072	w/Comp. Neutron Log; Formation	
Glorietta Sand	1072	1265	Density w/GR & Caliper; Bore-	
Redbed & Shale	1265	1532	hole Comp, & Micro Seismogram;	
Anhydrite	1532	1542	CC & CB Log	
Shale	1542	2860		
Lime & Shale	2860	6220		
		6220		
		5809		
T.A. 'd 1-6-84 wtg on engineering evaluation. Will probably P & A.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	24#	1540 KB	Howco Lt.	650	2% CaCl ₂ 1/2# Flocele 6% Tot. Gel
					Class "H"	125	3% CaCl ₂ 1/4# Flocele
Production	7-7/8"	5-1/2"	15.5 14	5848 KB	50/50 Poz.	175	18% salt .8% CFR-2 1/4# Floc. 2% Tot Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 DPJ	Morrow	5687-97'
Size	Setting depth	Packer set at			
2-3/8"	5659'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Trtd w/1000 gals diesel oil; broke down again w/2000 gals diesel oil.		5687-97
Frac trtd w/7400 gals Maxi-0-74 pad & 12,500 gals gel diesel oil		" "
w/32,500# 20/40 sand		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Pump test 1-6-84	Pump	
Estimated Production -I.P.	Oil 0.75 bbls. Gas 21 MCF Water % 1/4 bbls. Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Will Prob. P & A

Perforations