

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: Oil Producers, Inc. of Kansas

Address P. O. Box 8647

City/State/Zip Wichita, KS 67208

Purchaser: NA

Operator Contact Person: John S. Weir

Phone (316) 681 - 0231

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Terry McCleod

Designate Type of completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-16-93 10-21-93 10-22-93
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20878 - 0000

County Meade

Appx. - SW - NE - SW Sec. 23 Twp. 33S Rge. 30 E W

1650 Feet from SN (circle one) Line of Section

3630 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Langhofer Well # 1

Field Name Novinger

Producing Formation _____

Elevation: Ground 2706' KB 2715'

Total Depth 3410' PBTB 3300'

Amount of Surface Pipe Set and Cemented at 519 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA 3-4-94
(Data must be collected from the Reserve Pit) CB

Chloride content 15,500 ppm Fluid volume 400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

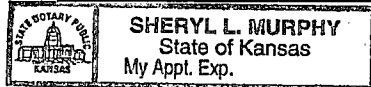
Signature John S. Weir

Title President Date 1/4/94

Subscribed and sworn to before me this 4th day of January 19 94.

Notary Public Sheryl L. Murphy

Date Commission Expires 12-19-96



RECEIVED
STATE CORPORATION COMMISSION
1-5-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Wichita, Kansas
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

PI

Operator name Oil Producers, Inc. of Kansas Lease Name Langhofer Well # 1
 Sec. 23 Twp. 33S Rge. 30 East County Meade West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:			
Geological, Dual Induction, Compensated Density Neutron			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 $\frac{1}{4}$ "	8"		519'	Common & Lite	275	2% Gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Oil Producers of Kansas Inc.
P. O. Box 8647
Wichita, Kansas 67208

INVOICE NO. 65223
PURCHASE ORDER NO. _____
LEASE NAME Lanshofer #1
DATE Oct. 22, 1993

SERVICE AND MATERIALS AS FOLLOWS:

Common 81 sks @\$6.85	\$ 554.85	
Pozmix 54 sks @\$3.00	162.00	
Gel 8 sk @\$7.00	<u>56.00</u>	\$ 772.85
Handling 135 sks @\$1.00	135.00	
Mileage (70) @\$0.04¢ per sk per mi	324.00	
Plugging	430.00	
Mi @\$2.25 pmp. trk. (25)	56.25	
1 plug	<u>21.00</u>	<u>966.25</u>

of Lease LANSHOFFER
Drilling X 347.82
New Equipment _____
Used Equipment _____
Misc. _____

Total \$ 1,739.10

01920

50

1391.28

Plug well

THANK YOU

J. Langhofer 3031

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Oil Producers Inc. of Kansas
Box 8647
Wichita Kansas 67208

INVOICE NO. 65196
PURCHASE ORDER NO. _____
LEASE NAME Lanshofer #1
DATE Oct. 17, 1993

SERVICE AND MATERIALS AS FOLLOWS:

Common 100 sks @\$5.85	\$ 688.00	
Lite wt 175 sks @\$5.85	1,023.75	
Gel2sks @\$7.00	14.00	
Chloride 8 sks @\$25.00	200.00	
Floesal 44#@\$1.10	<u>48.40</u>	\$ 1,971.15

Handling 275 sks @\$1.00 275.00
Mile ge (60) @\$0.04¢ per sk per mi 660.00
Surface & Lease LANSHOFFER 430.00
Mi @\$3.25 pmp. trk. Drilling X 56.25
2;9' @\$0.39¢ per ft. over 300' 85.02
1 plug New Equipment 83.00

1 b. plate 105.00
centeralizer 61.00
Cement circ. 245.29

Total \$ 3,726.42

RECEIVED
STATE CORPORATION COMMISSION

JAN 05 1994

1,589.27
CONSERVATION DIVISION
Wichita, Kansas
166.00

2781.13

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.