

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR GUY A. SWARTZ - Lic. No. 6452

API NO. 15-119-20,593-0000

ADDRESS 3192 Executive Dr.

COUNTY Meade

San Angelo, TX 76904

FIELD Novinger, N. W.

**CONTACT PERSON Guy A. Swartz

PROD. FORMATION Mississippian

PHONE 915-949-8400

LEASE Jennings - 3

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS P. O. Box 2256

WELL LOCATION SW/4 of NW/4

Wichita, KS 67201

1830 Ft. from North Line and

DRILLING Contractor Sage Drilling Company

660 Ft. from West Line of

CONTRACTOR ADDRESS 202 S. St. Francis

the SEC. 3 TWP. 33-S RGE. 30-W

ADDRESS Wichita, KS 67202

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

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KCC [check] KGS [check] (Office Use) RECEIVED STATE CORPORATION COMMISSION SEP 0 1983 CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 6,100' PBSD 5,959'

SPUD DATE 11-17-82 DATE COMPLETED 7-17-82

ELEV: GR 2,728' DF 2,740' KB 2,740'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1,615' DV Tool Used? No

AFFIDAVIT

STATE OF Texas, COUNTY OF Tom Green ss, I,

Guy A. Swartz OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Jennings 3 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. I ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF July, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF August, 1983

(S) Guy A. Swartz

Maureen Kirksey

MY COMMISSION EXPIRES: November 30, 1984

Maureen Kirksey, NOTARY PUBLIC State of Texas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite and shale				
Dolomite	2,160	2,650	Herrington	2,650
Shale w/dolomite	2,650	2,770	Krider	2,685
Limestone w/Shale	2,770	3,006	Winfield ls.	2,770
Shale & lime	3,006	3,730	Council Grove	3,006
Lime reef	3,730	3,850		
Shale	3,850	4,390	Heebner	4,390
Shale	4,390	4,410		
Lime w/shale interbedded	4,410	4,518	Toronto	4,410
Shale w/lime beds	4,518	4,965	Lansing	4,518
Lime reef	4,965	5,020	Hodges	4,965
Lime w/shale	5,020	5,660	Marmaton	5,130
Sandstone	5,660	5,680	Cherokee	5,315
Lime	5,680	5,990	Chester (Miss)	5,715
Chert	5,990	6,010	St. Genevieve	5,950
Lime	6,010	6,100	(Miss)	
			St. Louis	6,055
			(Miss)	
DST #1	4,518 -	40		
DST #2	5,625 -	55		
DST #3	5,681 -	5,757		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1,615'	Class H	600 200	Halliburton Lite Class H Neet
Production	7-7/8"	4-1/2"	10.5#	6,100'	Dowell Self Stress	280	Class H

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD			2	Jet	5,742-46'
Size	Setting depth	Packer set at	2	Jet	5,888-98'
2-3/8"	5,983'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. 15% MCA	5,742 - 5,746'
1,000 gals. 7-1/2% MCA	5,888 - 5,898'
19,000 gals. Versagel + 300 sx sand	5,888 - 5,898'

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35°
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RATE OF PRODUCTION PER 24 HOURS	Oil 22 bbls.	Gas 30.0 MCF	Water 20 %	Gas-oil ratio 1,363	CFPB
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Disposition of gas (vented, used on lease or sold) Used on lease + vent excess	Perforations 5,742 - 5,898
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