

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 9953  
Name: Harris Oil and Gas Company  
Address 1125 Seventeenth Street, Suite 2290  
Denver, CO 80202

City/State/Zip Denver, CO 80202  
Purchaser: N/A

Operator Contact Person: Doug Hoisington  
Phone ( 303 ) 293-8838

Contractor: Name: Allen Drilling Company  
License: 5418

Wellsite Geologist: Rich O'Donnell

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: N/A

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

2/8/02 2/20/02 2/21/02  
Spud Date Date Reached TD Completion Date

API NO. 15- 119-21077-00-00

County Meade

-W/2-W/2-NW Sec. 8 Twp. 33S Rge. 30  <sup>E</sup>  <sup>W</sup>

1320 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Larimer Trust Well # 1-8

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2744' KB 2758'

Total Depth 5778' PBTD 5778'

Amount of Surface Pipe Set and Cemented at 1574 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N/A Feet

Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA 3-20-03  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 500 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:  
N/A

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

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MAR 08 2002  
KCC WICHITA  
KCC

MAR 05 2002  
CONFIDENTIAL  
Release  
MAR 20 2003  
From  
Confidential

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Operations Manager Date 3/4/02

Subscribed and sworn to before me this 4th day of March, 2002

Notary Public Sammy Lynn Heiman

Date Commission Expires March 31, 2005

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name Harris Oil and Gas Company Lease Name Larimer Trust Well # 1-8

Sec. 8 Twp. 33S Rge. 30  East  West  
County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4372'	-1614
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4505'	-1747
		Marmaton	5134'	-2376
		Cherokee	5316'	-2558
		Morrow	5634'	-2876
		Mississippi	5696'	-2938'

List All E.Logs Run: CDL/CNL  
Sonic/MEL  
DIL

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ORIGINAL

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1574'	A-Con/ Common	500	3% CaCl <sub>2</sub> & 1/4# Flocele 2% gel, 3% CaCl 1/4# Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Dry and Abandoned

Production Interval: Release

MAR 20 2003  
From Confidential



INVOICE NO.
Date 2-21-02
Customer ID

Subject to Correction

**FIELD ORDER** 4399

Lease LARMER TRUST	Well # 1-8	Legal 8-33-30
County MEADE	State KS.	Station PRATT, KS.
Depth	Formation	Shoe Joint
Casing	Casing Depth 5768'	TD
Customer Representative RICHARD STEVENSON	Treater KEVIN GORDLEY	Job Type PTA-NEW WELL

CHARGE

HARRIS OIL & GAS Co.

AFE Number	PO Number
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Materials Received by *X Richard Stevenson*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	125 SK.	60/40 POZ CEMENT	✓			
C321	432 lb.	CEMENT GEL	✓			
<b>CONFIDENTIAL</b>						
<b>COPY</b>						
<b>RECEIVED</b>						
<b>MAR 08 2002</b>						
<b>KCC WICHITA</b>						
<b>CONFIDENTIAL</b>						
<b>ACC-1 COPY</b>						
E107	125 SK.	CEMENT SERV. CHARGE				
E100	110 mile	UNITS	MILES			Release
E104	594 TM	TONS	MILES			MAR 20 2003
R400	1 EA.	EA. PTA.	PUMP CHARGE			From Confidential
DISCOUNT PRICE =				2240.06		
PLUS TAX						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL**



CONFIDENTIAL

TREATMENT REPORT

Customer ID	Date
Customer <i>HARRIS OIL &amp; GAS</i>	<i>2-21-02</i>
Lease <i>LARDNER TRUST</i>	Lease No. <i>1-8</i>

Field Order # <i>4399</i>	Station <i>PRATT, KS</i>	Casing	Depth	County <i>MEADE</i>	State <i>KS</i>
Type Job <i>PTA-NEW WELL</i>			Formation <i>TD-5768'</i>	Legal Description <i>8-33-30</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
				<i>125 SL. 60/40 P02</i>				
Depth	Depth	From	To	Pre-Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac				15 Min.
Well Connection	Annulus Vol.	From	To	Flush				Annulus Pressure
Plug Depth	Packer Depth	From	To					Total Load

Customer Representative *Richard Stevenson* Station Manager *D. Aultry* **CONFIDENTIAL** *K. Gordley*

Service Units	<i>107</i>	<i>23</i>	<i>38</i>	<i>72</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0030</i>	<i>RECEIVED</i>				<i>ON LOCATION</i>
<i>0245</i>	<i>MAR 08 2002</i>		<i>10</i>	<i>6</i>	<i>1<sup>st</sup> PLUG AT 1600' w/ 50 SL. CEMENT</i>
	<i>KCC WICHITA</i>		<i>14</i>	<i>6</i>	<i>PUMP 10 bbl H<sub>2</sub>O</i>
			<i>3</i>	<i>6</i>	<i>PUMP 50 SL. CEMENT</i>
			<i>15</i>	<i>6</i>	<i>PUMP 3 bbl H<sub>2</sub>O</i>
					<i>PUMP 15 bbl MUD</i>
<i>0400</i>			<i>10</i>	<i>5</i>	<i>2<sup>nd</sup> PLUG AT 550' w/ 40 SL. CEMENT</i>
			<i>11</i>	<i>5</i>	<i>PUMP 10 bbl H<sub>2</sub>O</i>
			<i>4</i>	<i>5</i>	<i>PUMP 40 SL. CEMENT</i>
<i>0415</i>			<i>3</i>	<i>3</i>	<i>3<sup>rd</sup> PLUG AT 40' w/ 10 SL. CEMENT</i>
					<i>CERC. CEMENT TO SURFACE</i>
<i>0500</i>			<i>4</i>	<i>3</i>	<i>PLUG RAT HOLE Release 5 SL. CEMENT</i>
			<i>3</i>	<i>3</i>	<i>PLUG MOUSE HOLE - 10 SL. CEMENT</i>
<i>0530</i>					<i>JOB COMPLETE</i>

ACO-1 COPY

COPY

MAR 20 2003

From Confidential

*THANKS - KEVIN*

# CONFIDENTIAL COPY TREATMENT REPORT



Customer ID		Date	
Customer <b>HARRIS OIL &amp; GAS</b>		2-9-02	
Lease <b>LARIMER TRUST</b>		Lease No.	Well # <b>1-8</b>
Field Order # <b>4538</b>	Station <b>PRATT</b>	Casing <b>8 7/8</b>	Depth <b>1574</b>
Type Job <b>SURFACE NEW WELL</b>		County <b>MEADE</b>	State <b>KS</b>
Formation		Legal Description <b>B-335-30W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 7/8</b>	Tubing Size	Shots/Ft		Annul <b>375 SKS A-COW</b>		RATE	PRESS	ISIP
Depth <b>1574'</b>	Depth	From	To	Pre-Pad <b>2 1/2 CC 1/4 COLL</b>	Max			5 Min.
Volume	Volume	From	To	Pad <b>11.5 1/2 GAL 292 #</b>	Min			10 Min.
Max Press	Max Press	From	To	Frac <b>125 SKS COMMAL</b>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	<b>2 1/2 GAL 3 1/2 CC 1/4 COLL</b>	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>15 1/2 GAL 1.36 #</b>	Gas Volume			Total Load

Customer Representative <b>Danny DISEKER</b>	Station Manager <b>D. ATRY</b>	Treater <b>T. SEBA</b>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
17:00					CALLED OUT
21:00					ON LOC W/ TRK'S SAFETY MTG
					RUN 36 STS 8 7/8 24" CSG
					RUN TR PATTERN G.S. & ISPV 1ST
					CONT 1-3 CMT BKT 34 ST 2 OUT
24:00					START CSG
2:15					CSG ON BOTTOM & DROP BALL
2:25					Hook up TO CSG & BREAK CIRC W/ REG.
2:50	250		15	7	START PUMPING
			195		START MIX PUMP 375 SKS & 11.5 1/2 GAL
			30		START MIX PUMP 125 SKS COMMAL 15 1/2 GAL
			225		SHUT DOWNS & RELEASE PLUG
3:25	100			7	START DISP
	500		95	5	Release
3:43	700		97	2	PLUG DOWN
					RELEASE
					HOLD
					Good like then JO3
					like CMT TO PRT
					JOB COMPLETE
					THANKS TO DA

**ACO-1 COPY**



INVOICE NO.  
Date: 2-9-02  
Customer ID

Subject to Correction

FIELD ORDER 4535

Lease: LARIMER TRUST Well # 1-8 Legal: B-335-30W  
County: MEADE State: KS Station: PRATT

CHARGE

HARRIS OIL & GAS CO. Depth: Formation: Shoe Jnt: 43.38 ESPV  
Casing: 8 5/8 Casing Depth: 1574' TD: 1577' Job Type: Surface NOW WELL  
Customer Representative: TOMMY DISEKER Treater: T. SEBA

AFE Number PO Number

Materials Received by: X J. D. Disher

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	125 SKS	COMMON	✓			
D-201	375 SKS	A-CON BLEND	✓			
C-195	115 LBS	CELLULOSE	✓			
C-310	1,021 LBS	CALCIUM CHLORIDE	✓	CONFIDENTIAL		
C-321	210 LB	CEMENT GEL	✓			
E-103	2 EA	CENTRALIZERS 8 5/8	✓			
F-113	1 EA	CEMENT BSKT "	✓			
F-173	1 EA	TX PATTERN G.S. "	✓			
F-203	1 EA	PLAPPER TYPE ESPV "	✓			
F-133	1 EA	TOP Rubber Plug "	✓			
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MAR 08 2002						
KCC WICHITA						
<del>ACO-1 COPY</del>						
KCC						
MAR 05 2002						
CONFIDENTIAL						
E-107	500 SKI	CEMENT SERV. CHARGE				Release
E-100	110 MT	UNITS / way MILES 110				MAR 20 2003
E-104	2519 TM	TONS MILES				From
R-20A	1 EA	EA. 1574' PUMP CHARGE				Confidential
DISCOUNTED PRICE ~				8,355.17		
+ TAXES						

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