

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5421 EXPIRATION DATE 6/84

OPERATOR Sage Drilling Co., Inc. API NO. 15-OWWO 15-119-10065-00-01

ADDRESS 202 South St. Francis COUNTY Meade

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Casey Coats PROD. FORMATION Marmaton

PHONE (316) 263-6139

PURCHASER Sc LEASE Jennings

ADDRESS _____ WELL NO. 9-1

WELL LOCATION C SW/4 of NE/4

DRILLING Sage Drilling Co., Inc. 1980 Ft. from North Line and

CONTRACTOR ADDRESS 202 South St. Francis 1980 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 9 TWP 33S RGE 30W.

PLUGGING None

CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		9	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 5400' (OWWO 6155') PBD 5275'

SPUD DATE 12-2-82 DATE COMPLETED 3-30-83

ELEV: GR 2740.1' DF _____ KB 2750.1'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 631' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, (Temporarily Abandoned), OWWO. Other February 14, 1984.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

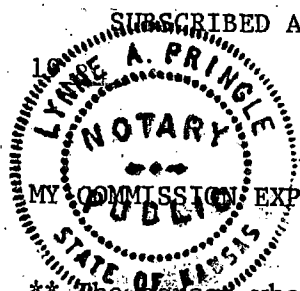
A F F I D A V I T

Casey Coats, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Casey Coats
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of February



Lynne A. Pringle
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

FEB 21 1984

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sage Drilling Co., Inc. LEASE Jennings 9-1 SEC. 9 TWP. 33S RGE. 30W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
X Check if no Drill Stem Test Run			Lansing 4545 (-1795) Marmaton 5146 (-2396) Cherokee 5323 (-2573) Morrow 5661 (-2911) Chester 5708 (-2958) St. Gen 6007 (-3257)

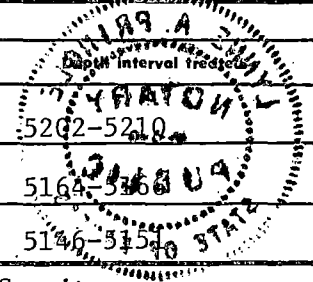
Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		13-3/8	48	631		OWWO	
Intermediate		8-5/8	24	2689		OWWO	
Production	7-7/8	4-1/2	10.5	5318	Self Stress II	120	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8"	5202-5210
TUBING RECORD			2	3-1/8"	5164-5166
Size	Setting depth	Packer set at	2	3-1/8"	5146-5151
2-3/8	5100				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Az w/750 gal 7 1/2% MCA plus 20 BS, disp w/ 270 KCL water		5202-5210
Az w/250 gal 7 1/2% MCA acid, disp w/ 21 bbls 2% KCL water		5164-5166
Az w/750 gal 15% MSR acid, disp w/ 21 bbls 2% KCL water		5146-5151



Date of first production May 13, 1983 Last- 8-9-83		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil 2 bbls.	Gas ----- MCF	Water 95 % 42 bbls.	Gas-oil ratio ----- CFPB
Disposition of gas (vented, used on lease or sold) Vented			Perforations 5146-5151		

Well does not have any tubing in it. The hole is full with 9ppg brine water and the casing is shut in with a valve on it. The well is T & A waiting on geological evaluation of any further drilling activity on the lease.

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Compt. _____

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Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5421 EXPIRATION DATE _____

OPERATOR Sage Drilling Company, Inc. API NO. 15-OWWO

ADDRESS 202 South St. Francis COUNTY Meade

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Dean Yarbrough PROD. FORMATION Marmaton

PHONE 316/263-6139

PURCHASER UPG, Inc. STATE CORPORATION COMMISSION JENNINGS

ADDRESS 2140 N. Hwy 83 WELL NO. 9-1

Liberal, KS 67901 CONSERVATION DIVISION WICHITA, KANSAS WELL LOCATION C SW/4 of NE/4

DRILLING Sage Drilling Company, Inc. 1980Ft. from North Line and

CONTRACTOR ADDRESS 202 South St. Francis 1980Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 9 TWP 33SRGE30

PLUGGING None

CONTRACTOR ADDRESS _____

TOTAL DEPTH 5400' (OWWO 6155') PBTD 5275'

SPUD DATE 12-2-82 DATE COMPLETED 3-30-83

ELEV: GR 2740.1' DF _____ KB 2750.1'

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

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ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dean Yarbrough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Dean Yarbrough (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July



Signature of Lynne A. Pringle (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
X Check if no Drill Stem Tests Run.					Lansing	4545' (-1795)
					Marmaton	5146' (-2396)
					Cherokee	5323' (-2573)
					Morrow	5661' (-2911)
					Chester	5708' (-2958)
					St. Gen	6007' (-3257)

If additional space is needed use Page 2, Side 2.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

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Az w/750 gal. of 15% MSR acid, disp. w/ 21 bbls. of 2% KCl water		5146-5151'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
May 13, 1983	Pumping	
Estimated Production -I.P.	Oil	Gas
	10 bbls.	----- MCF
		Water % 80 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio ----- CFPB
		Perforations 5146-5151'