

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033
Name Murfin Drilling Co.
Address 250 N. Water, Suite 300
Wichita, KS
City/State/Zip 67202

Purchaser n/a

Operator Contact Person L.O. Butner
Phone 316-267-3241

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist Steve Dixon
Phone 316-262-0135

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

2-11-85 2-27-85 3/28/85
Spud Date Date Reached TD Completion Date

6058' 6003'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1514 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/. SX cmt

API NO. 15-119-20,701-0000
County Meade
SE SW SE Sec. 9 Twp. 33S Rge. 30 East West

330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

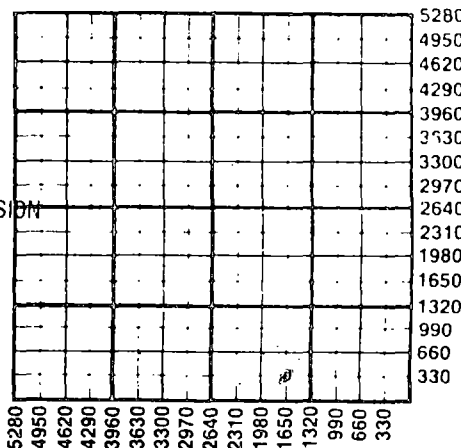
Lease Name BUTLER Well # 1-9

Field Name Wildcat Novinger, NW

Producing Formation Morrow

Elevation: Ground 2733 KB 2742

Section Plat



RECEIVED
APR 25 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

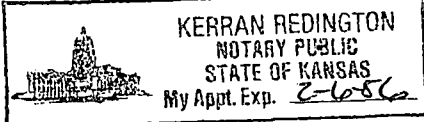
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: L.O. Butner
Title Division, Prod. Manager Date 4/24/85

Subscribed and sworn to before me this 24 day of April 1985
Notary Public: Kerran Redington
Date Commission Expires 2/6/86



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 33 Twp. 33S Rge. 30E

Operator Name Murfin Drilling Co. Lease Name Butler Well # 1-9

Sec. 9 Twp. 33S Rge. 30 East West County Meade

~~CONFIDENTIAL~~

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 5208-5233'/30-45-90-90. Rec 80' MW, 20' M w/O scum. SIP: 1803-1803#. FP: 47-47/67-86# BHT 128°.

DST #2: 5140-5233'/30-40-60-90. Rec 80' M, 120' sl OCM, 220' SW. HP: 2501-2492#. SIP: 1675-1685#. FP: 57-95/134-210#. BHT 128°.

DST #3: 5663-5716'/30-45-60-90. Rec 840' GCM. GTS 15 min. SIP: 1108-1832#. FP: 172-440/459-440#. HP: 2777-2767#. BHT 129°.

DST #4: 5726-5763'/30-45-60-90. GTS 2 min. Rec. 90' GCM. SIP: 1773-1862#. FP: 478-277/335-172#. HP: 2797-2777#.

DST #5: 5717-40' (straddle) Misrun.

DST #6: 5713-40' (straddle) Misrun.

Name	Top	Bottom
Heebner	4395	(-1653)
Toronto	4412	(-1670)
Lansing	4541	(-1799)
Stark	4995	(-2253)
Marmaton	5150	(-2408)
Cherokee	5402	(-2660)
Morrow	5660	(-2918)
Morrow Sd	5722	(-2980)
Miss Chester	5740	(-2998)

RELEASED

JUL 15 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1514'	Lite	700	2% CC
Prod.	7 7/8"	4 1/2"	10.5#	6046'	Common	150	3% CC
				w/175 sx.	50-50 Polymix w/10% salt,	3/4% CFR-2, 2% gel.	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	5724-30" Morrow			Frac w/11,000 gal: 70% CO ₂ gelled wtr. and 4000# 20/40 sand			5724-30'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size <u>2 3/8"</u> Set At <u>5705'</u>		Packer at			
shut in gas		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	----	475 MCFD	---	---	---		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 5724-30'
 Used on Lease Dually Completed
 Conningled