

710-0000

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6731  
Name Deck Oil Co.  
Address P. O. Box 6  
City/State/Zip Liberal, KS 67901

Operator Contact Person R. F. Burke  
Phone (316) 624-3767

Contractor: License # 5107  
Name H-30 Drilling Company

Wellsite Geologist Richard Saenz  
Phone (918) 252-2578

PURCHASER N/A

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

6-21-85 7-2-85 7-4-85  
Spud Date Date Reached TD Completion Date  
5850' Surface  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1573 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated N/A  
from.....feet depth to.....w/.....SX cmt

API NO. 15-119-20-712

County Meade

C-E/2 SE NW Sec. 9 Twp. 33S Rge. 30  East  West

3300 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

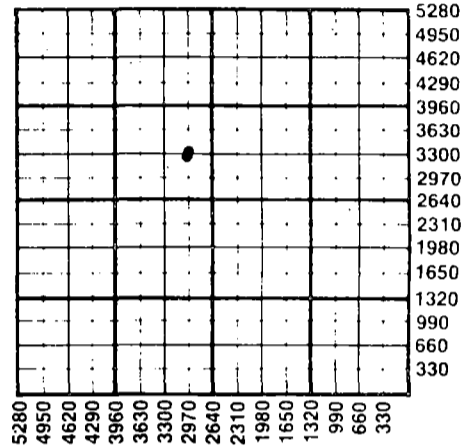
Lease Name Jennings Well # 9-2

Field Name

Producing Formation N/A

Elevation: Ground 2735' KB 2747

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T85-557

Groundwater 3210 Ft North from Southeast Corner  
(Well) 3430 Ft West from Southeast Corner of  
Sec 9 Twp 33S Rge 30  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Glen A. Gravender* Glen A. Gravender

Title Production Manager Date 7-19-85

Subscribed and sworn to before me this 19 day of July 1985.

Notary Public *Mary E. Payne*  
Date Commission Expires 10-25-87

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

**RECEIVED**  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

SIDE TWO

Operator Name Deck Oil Co. Lease Name Jennings Well # 9-2 SEC. 9 TWP. 33S RGE. 30  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	DST #1 5064'-5138' 30-60-60-120 IHP 2407 IFP 0-0 ISIP 411 FFP 36-36 FSIP 607 FHP 2389 Rec: 2' Drilling Mud.	DST #2 5661'-5712' 30-60-60-120 IHP 2389 IFP 30-125 ISIP 120 FFP 60-184 FSIP 107 FHP 2319 Rec: 20' Mud.	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
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Name	Top	Bottom
<u>CORRECT LOG TOPS ONLY</u>		
Heebner	4404	
Toronto	4424	
Lansing	4542	
Marmaton	5142	
Cherokee	5317	
Morrow Shale	5656	
Morrow Sand	5679	
Chester	5743	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12-1/4"	8-5/8"	24#	1573'	35/65 Poz	850	6% gel, 2% CaCl <sub>2</sub> , 1/4# Cello, Flake
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Other (Specify) .....	<input type="checkbox"/> Perforation <input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled
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