

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6731
name Deck Oil Company
address P. O. Box 6
City/State/Zip Liberal, KS 67901

Operator Contact Person R. F. Burke
Phone (316) 624-3767

Contractor: license # 5107
name H-30 Drilling Company

Wellsite Geologist Richard Saenz
Phone (918) 252-2578

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-21-85 7-2-85 7-4-85
Spud Date Date Reached TD Completion Date
5850' Surface
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1573 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to feet depth to SX cmt

RECEIVED
STATE CORPORATION COMMISSION
JUL 10 1985
CONSERVATION DIVISION
Wichita, Kansas

API NO. 15- 119-20, 710-0000
County Meade
C-E/2, SE NW Sec 9 Twp 33S Rge 30 West

3300 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

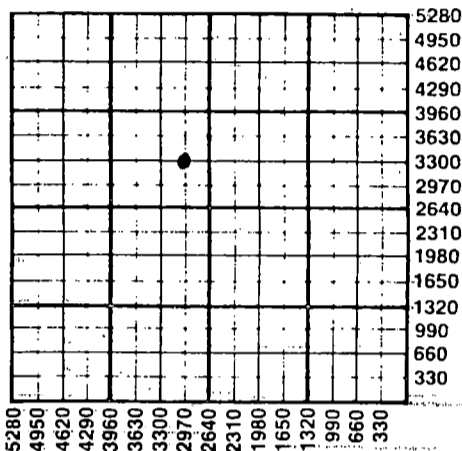
Lease Name Jennings Well# 9-2

Field Name

Producing Formation N/A

Elevation: Ground 2735' KB 2747'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T85-557
 Groundwater 3210 Ft North From Southeast Corner and (Well) 3430 Ft. West From Southeast Corner of Sec 9 Twp 33S Rge 30 East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202; within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. F. Burke

Title Agent Date 7-8-85

Subscribed and sworn to before me this 8th day of July 19 85

Notary Public Edna M. Parish
Date Commission Expires 2-19-89

EDNA M. PARISH
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-19-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 9 Twp 33S Rge 30

Operator Name Deck Oil Company Lease Name Jennings Well# 9-2 SEC. 9 TWP. 33S RGE. 30 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5064-5138' DST #2 5661-5712'
 30-60-60-120 30-60-60-120
 IH 2407 IH 2389
 IF 0-0 IF 30-125
 ISIP 411 ISIP 120
 FF 36-36 FF 60-184
 FSIP 607 FSIP 107
 FH 2389 FH 2319
 Rec: 2' Drilling mud Rec: 20' mud

Name	Top	Bottom
Heebner	4412	4416
Toronto	4418	4520
Lansing	4535	5000
Marmaton	5007	5268
Cherokee	5275	5680
Morrow	5680	5748
Mississippi	5758	TD

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	1573'	35/65 Poz	850	6% gel, 2% CaC 1/4# CelloFlake
PERFORATION RECORD <input checked="" type="checkbox"/> N/A				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
				N/A			
TUBING RECORD size <input checked="" type="checkbox"/> N/A set at packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
N/A							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION open hole perforation other (specify) _____
 Disposition of gas: vented sold used on lease Dually Completed. Commingled
PRODUCTION INTERVAL _____