

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4062
Name GEOEX Resources
Address 701 N.W. 63rd Street, #210
City/State/Zip Oklahoma City, OK 73116

Purchaser N/A

Operator Contact Person James D. Palm
Phone 405/848-0427

Contractor: License # 5380
Name Eagle Drilling, Inc.

Wellsite Geologist Don Huber
Phone 316/624-8222

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/18/84 1-1-85 1-1-85
Spud Date Date Reached TD Completion Date
5,921' N/A
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 1,551 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name Western
Invoice # 24505

API NO. 15-119-20,692-0000
County Meade
NE NW SW Sec 11 Twp 33S Rge 30 East
X West

2,310 Ft North from Southeast Corner of Section
4,290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

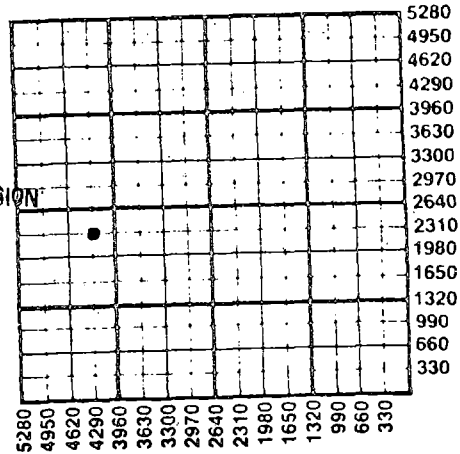
Lease Name Butler Well # 11-A

Field Name Stevens

Producing Formation N/A

Elevation: Ground 2,723' KB 2,736'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 1 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James D. Palm
Title James D. Palm, President of GEOEX Resources, Inc.; Partner of GEOEX Resources Date 11-14-85

Subscribed and sworn to before me this 14 day of November 1985
Notary Public: Lesby Anselmo

Date Commission Expires June 7, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Sec 11 Twp 33S Rge 30E

SIDE TWO

Operator Name GEOFX Resources Lease Name Butler Well # 11-A

Sec. 11 Twp. 33S Rge. 30 East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Morrow 5727-5825'
 Rec. 200' drilling mud
 IHP 2820, IFP 114-130 (30"),
 ISIP 1777 (30"), FFP 146-146 (60"),
 FSIP 1549 (120"), FHP 2804

Name	Top	Bottom
Council Grove	3077	
Lansing KC	4590	5230
Marmaton	5230	5410
Cherokee	5410	5728
Morrow	5728	5809
Chester	5809	T.D.
T.D.	5875	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#/ft	1,551	PacerLite	620	3%cc, 1/4#Flo Seal
Surface	12-1/4	8-5/8	24#/ft	1,551	Class H	150	3%cc, 1/4#Flo Seal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Production Interval
