

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-10204-0002 ⁰¹ ORIGINAL
County MEADE
NE - NE - NE Sec. 4 Twp. 33S Rge. 30 X W

Operator: License # 32198
Name: PETROSANTANDER (USA) INC
Address: 6363 WOODWAY suite 350
City: HOUSTON
State/Zip: TEXAS 77057

400 Feet from S/N (circle one) Line of Section
380 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: NA

Lease Name STEVENS (MORROW) UNIT Well # SMU 401

Operator Contact Name: JASON SIZEMORE

Field Name STEVENS

Phone: (713) 784-8700

Producing Formation MORROW

Contractor: Name: MIDWESTERN DRILLING

Elevation: Ground 2735' KB 2747'

License: 5112

Total Depth 5690' PBDT 56??'

Wellsite Geologist: _____

Amount of Surface Pipe Set and Cemented at 2681' Feet

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW Plug Abd
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Drilling Fluid Management Plan P & A 97 6/26/03
(Data must be collected from the Reserve Pit)

Operator: PETROSANTANDER (USA) INC

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: E L RICHARDSON 1

Dewatering method used _____

Original Comp. Date 08/12/85 Original TD 5690'

Location of fluid disposal if hauled offsite: _____

~~XXX~~ **PLUGGED & ABANDONED**

Deepening Re-perf. Conv. to Enhr/SWD

Operator Name _____

Plug Back PBDT

Lease Name _____ License No. _____

Commingled Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

Dual Completion Docket No. _____

County _____ Docket No. _____

Other (SWD or Inj?) Docket No. _____

10/27/00 11/30/00 11/30/00
~~Start~~ Date of **START** Date Reached TD Completion Date of

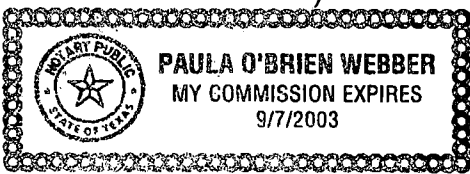
~~OF WORKOVER~~ **WORKOVER**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice-President, Operations Date _____
Subscribed and sworn to before me this 20th day of JUNE, 2001.
Notary Public Paula O'Brien Webber
Date Commission Expires 9/07/2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Form ACO-1 (7-91) KANSAS CORPORATION COMMISSION

JUN 22 2001

CONSERVATION DIVISION

Operator Name PETROSANTANDER (USA) INC Lease Name STEVENS (Morrow) UNIT Well # SMU 401

Sec. 4 Twp. 33S Rge. 30 East West

County MEADE

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List ALL E Logs run			

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	(Existing) 5636'-5640'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method				
<u>P & A</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>0</u> Bbls.	Gas <u>0</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Plugged & Abandoned

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 22 2001

CONSERVATION DIVISION

ALLIED CEMENTING CO., INC. 4601

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT:
Medicine Lodge

DATE 1-30-00	SEC 4	TWP. 33	RANGE 30	CALLED OUT 6:30 Am	ON LOCATION 8:45 Am	JOB START 10:00	JOB FINISH 11:30 Am
LEASE SMV	WELL# 401	LOCATION Plains	3 1/2 S, W side	Meade	STATE KS.		

CONTRACTOR Mid Western Well service OWNER PetroSantander USA INC

TYPE OF JOB OH P

HOLE SIZE	T.D.	CEMENT
CASING SIZE <u>8 7/8 - 13 7/8</u>	DEPTH	AMOUNT ORDERED
TUBING SIZE <u>2 7/8</u>	DEPTH <u>500</u>	<u>300 sx 60:40:6 + 1/4" Flo-seal</u>
DRILL PIPE	DEPTH	<u>used 200 sx</u>
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON <u>A 120</u> @ <u>7.55</u> <u>906.00</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>80</u> @ <u>3.25</u> <u>260.00</u>
CEMENT LEFT IN CSG.		GEL <u>10</u> @ <u>9.50</u> <u>95.00</u>
PERFS.		CHLORIDE @
DISPLACEMENT <u>Fresh</u>		<u>Flo-SEAL 50"</u> @ <u>1.15</u> <u>57.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Carl B</u>	
# <u>261-265</u> HELPER <u>Mark B</u>	
BULK TRUCK	
# <u>240-250</u> DRIVER <u>Dave F</u>	
BULK TRUCK	
# DRIVER	

HANDLING <u>315</u>	@ <u>1.05</u>	<u>330.75</u>
MILEAGE <u>315</u> x <u>60</u>	<u>.04</u>	<u>756.00</u>
		TOTAL <u>2405.25</u>

REMARKS:

SERVICE

<u>Run tubing to 500 feet</u>	DEPTH OF JOB <u>500</u>
<u>pump 50 sx cement</u>	PUMP TRUCK CHARGE <u>580.00</u>
<u>pull tubing to 150 feet Pump 100 sx</u>	EXTRA FOOTAGE @
<u>Cement pull tubing top off with</u>	MILEAGE <u>20</u> @ <u>3.00</u> <u>N/C</u>
<u>50 sx cement</u>	PLUG @
<u>(Cement to surface)</u>	@

TOTAL 580.00

CHARGE TO: PetroSantander USA, INC.
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

	@	
	@	
	@	
	@	
	@	
		TOTAL _____

TAX <u>191.06</u>	
TOTAL CHARGE <u>3176.31</u>	
DISCOUNT <u>298.53</u>	IF PAID IN 30 DAYS
<u>2877.78</u>	

SIGNATURE

PRINTED NAME Carl B

PRINTED NAME