

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21739-0001
County SEWARD
- - - C - NW Sec. 4 Twp. 33 Rge. 32 - - - E
- - - X - W

Operator: License # 4549

1320 Feet from X(N) (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

1320 Feet from X(W) (circle one) Line of Section

Address 701 S. TAYLOR, STE. 400

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

City/State/Zip AMARILLO, TEXAS 79101

Lease Name MILHON Well # B-2

Purchaser: ANADARKO ENERGY SERVICES

Field Name FEDDER SW

Operator Contact Person: CRAIG R. WALTERS, P.E.

Producing Formation LANSING

Phone (806) 457-4600

Elevation: Ground 2789 KB --

Contractor: Name: NA

Total Depth 6080 PBDT 4750

License: NA

Amount of Surface Pipe Set and Cemented at 1626 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? X Yes --- No

Designate Type of Completion
--- New Well --- Re-Entry X Workover

If yes, show depth set 2910 Feet

--- Oil --- SWD --- SLOW X Temp. Abd.
--- Gas --- ENHR --- SIGW
--- Dry --- Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from ---

feet depth to --- w/ --- sx cmt.

If Workover:

Drilling Fluid Management Plan Workover Log 6-17-03
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Operator: ANADARKO PETROLEUM CORPORATION

Chloride content --- ppm Fluid volume --- bbls

Well Name: MILHON B-2

Dewatering method used ---

Comp. Date 9-15-1998 Old Total Depth 6080

Location of fluid disposal if hauled offsite: ---

--- Deepening X Re-perf. --- Conv. to Inj/SWD
X Plug Back 4750 PBDT
--- Commingled --- Docket No. ---
--- Dual Completion --- Docket No. ---
--- Other (SWD or Inj?) --- Docket No. ---

Operator Name ---

Lease Name --- License No. ---

9-25-2002 -- 10-2-2002
Spud Date Date Reached TD Completion Date

--- Quarter --- Sec. --- Twp. --- S Rng. --- E/W

County --- Docket No. ---

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

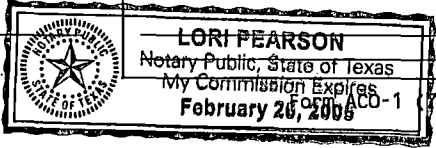
Signature Craig R. Walters
Title DIVISION PRODUCTION ENGINEER Date 6/4/03

Subscribed and sworn to before me this 4 day of June 2003

Notary Public Lori Pearson

Date Commission Expires 2/20/05

K.C.C. OFFICE USE ONLY
F N Letter of Confidentiality Attached
C N Wireline-Log Received
C N Geologist Report Received
Distribution
--- KCC --- SWD/Rep --- NGPA
--- KGS --- Plug --- Other
(Specify)



X

JAI

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MILHON Well # B-2

Sec. 4 Twp. 33 Rge. 32 East West
 County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED ORIGINAL ACO-1	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E.Logs Run:			

** Original Completion CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1626		410	
** PRODUCTION	7-7/8"	5-1/2"	15.5	5765		160	
			FO TOOL	2910		100	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4598-4604 CIBP @ 4750	ACID W/ 500 GAL Fe-HCL	4598-4604

TUBING RECORD	Size NONE	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-----------	--------	-----------	---

Date of First, Resumed Production, SWD or Inj. SI	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls. SWAB 2 BBL	Gas Mcf DIL & 99 BBL H2O.	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	----------------------	---------------------------	-------------	---------------	---------

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4598-4604

FORM MUST BE TYPED

SIDE ONE

ORIGINAL COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21739

County SEWARD

 - - - NW Sec. 4 Twp. 33 Rge. 32 E
 - - - X W

Operator: License # 4549

1320 Feet from NX (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

1320 Feet from X W (circle one) Line of Section

Address P. O. BOX 351

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip LIBERAL, KANSAS 67905-0351

Lease Name MILHON "B" Well # 2

Purchaser: KNG

Field Name FEDDER SW

Operator Contact Person: DAVID W. KAPPLI

Producing Formation MORROW

Phone (316) 624-6253

Elevation: Ground 2789.4 KB

Contractor: Name: BIG "A" DRILLING

Total Depth 6080 PBDT 5715

License: 31572

Amount of Surface Pipe Set and Cemented at 1626 Feet

Wellsite Geologist:

Multiple Stage Cementing Collar Used? X Yes No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set 2910 Feet

 Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

If Workover:

feet depth to w/ sx cmt.

Operator:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Well Name:

Chloride content 1000 ppm Fluid volume 700 bbls

Comp. Date Old Total Depth

Dewatering method used DRY, BACKFILL & RESTORE LOCATION

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Location of fluid disposal if hauled offsite:

7-31-98 8-9-98 9-15-98
Spud Date Date Reached TD Completion Date

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

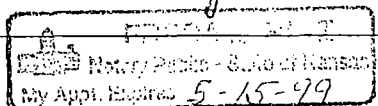
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
Title DRILLING TECHNICAL ASSISTANT Date 11-16-98

Subscribed and sworn to before me this 16th day of November 19 98.

Notary Public Theda L. King

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MILHON #B Well # 2

Sec. 4 Twp. 33 Rge. 32 East County SEWARD
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: SBT-CCL-GR, DIL, CNL-LDT-ML, 3-ARM SONIC.	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 5%;"><input checked="" type="checkbox"/></td> <td style="width: 15%;">Log</td> <td style="width: 55%;">Formation (Top), Depth and Datums</td> <td style="width: 25%;"><input type="checkbox"/></td> <td>Sample</td> </tr> <tr> <td></td> <td>Name</td> <td>Top</td> <td></td> <td>Datum</td> </tr> <tr> <td></td> <td>CHASE</td> <td>2585</td> <td></td> <td></td> </tr> <tr> <td></td> <td>COUNCIL GROVE</td> <td>2918</td> <td></td> <td></td> </tr> <tr> <td></td> <td>HEEBNER</td> <td>4177</td> <td></td> <td></td> </tr> <tr> <td></td> <td>TORONTO</td> <td>4212</td> <td></td> <td></td> </tr> <tr> <td></td> <td>LANSING</td> <td>4320</td> <td></td> <td></td> </tr> <tr> <td></td> <td>MARMATON</td> <td>4978</td> <td></td> <td></td> </tr> <tr> <td></td> <td>CHEROKEE</td> <td>5169</td> <td></td> <td></td> </tr> <tr> <td></td> <td>MORROW</td> <td>5490</td> <td></td> <td></td> </tr> <tr> <td></td> <td>CHESTER</td> <td>5630</td> <td></td> <td></td> </tr> <tr> <td></td> <td>STE. GENEVIEVE</td> <td>5809</td> <td></td> <td></td> </tr> <tr> <td></td> <td>ST. LOUIS</td> <td>5902</td> <td></td> <td></td> </tr> </table>	<input checked="" type="checkbox"/>	Log	Formation (Top), Depth and Datums	<input type="checkbox"/>	Sample		Name	Top		Datum		CHASE	2585				COUNCIL GROVE	2918				HEEBNER	4177				TORONTO	4212				LANSING	4320				MARMATON	4978				CHEROKEE	5169				MORROW	5490				CHESTER	5630				STE. GENEVIEVE	5809				ST. LOUIS	5902		
<input checked="" type="checkbox"/>	Log	Formation (Top), Depth and Datums	<input type="checkbox"/>	Sample																																																														
	Name	Top		Datum																																																														
	CHASE	2585																																																																
	COUNCIL GROVE	2918																																																																
	HEEBNER	4177																																																																
	TORONTO	4212																																																																
	LANSING	4320																																																																
	MARMATON	4978																																																																
	CHEROKEE	5169																																																																
	MORROW	5490																																																																
	CHESTER	5630																																																																
	STE. GENEVIEVE	5809																																																																
	ST. LOUIS	5902																																																																

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1626	P+ MIDCON 2/ PREM PLUS	310/100	3%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.
PRODUCTION	7-7/8"	5-1/2"	15.5	5765	P+ MIDCON 2/ VERSASET.	70/90	.5% HALAD9, 1/4#SK FLC/ .5% HALAD9, 5%KCL, .9% VSET, 1/4#SK FLC.
				2910	P+ MIDCON 2	100	2%CC, 1/4#SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5603-5630.	ACID: 1500 GAL 15% HCL.	5603-5630
		ACID: 500 GAL 15% MCA.	5603-5630
		FRAC: 64000 GAL GEL & 148000# 20/40 SD.	5603-5630

TUBING RECORD	Size 2 3/8"	Set At 5580	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 11-12-98		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas 400 Mcf	Water 12 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled 5603-5630

Other (Specify) _____

Production Interval