

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5263  
Name Jack Reese d/b/a Midwestern Exploration  
Address P.O. Box 1884  
City/State/Zip Liberal, Kansas 67901

Purchaser: na

Operator Contact Person Harold K. Frauli  
Phone 316-624-3534

Contractor: License # 5147  
Name Beredco Drilling Co.

Wellsite Geologist Joe Blair  
Phone 316-624-2804

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

1-31-86 2-10-86 2-10-86  
Spud Date Date Reached TD Completion Date  
6300! 4514  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1545 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-175-20,898-00-00

County Seward

Sec. 9 Twp. 33 Rge. 32  East  West

660 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

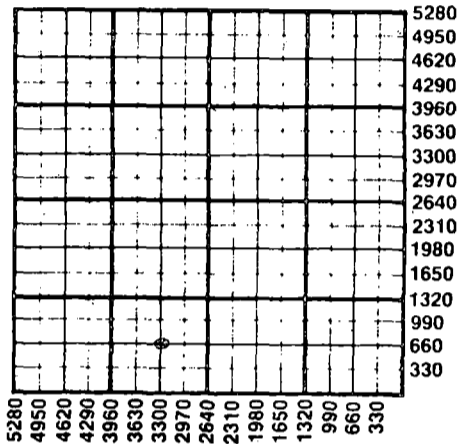
Lease Name Milhon Well # 1-9

Field Name

Producing Formation na

Elevation: Ground 2742 KB 2754

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T-86-81

Groundwater 780 Ft North from Southeast Corner  
(Well) 3345 Ft West from Southeast Corner of  
Sec 9 Twp 33 Rge 32  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

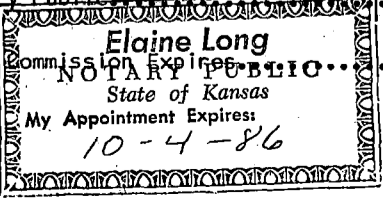
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold Frauli  
Title Manager Date

Subscribed and sworn to before me this 10 day of March 1986  
Notary Public Elaine Long



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Driller's Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

STATE CORPORATION COMMISSION

MAR 28 1985  
3-28-86  
CONSERVATION DIVISION

Form ACO-1 (7-84)

Sec. 9 Twp. 33 Rge. 32

**SIDE TWO**

Operator Name Jack Reese, dba. Midwestern Exploration Lease Name Milbon Well # 1-9

Sec. 9 Twp. 33S Rge. 32  East  West County Seward

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 DST #1, 4 & 5 Misrun  
 DST #2 L. Morrow 5696-5746 30-60-60-120  
 IH 2736  
 IF 81-81, strong blow  
 ISI 129  
 FF 81-81, weak blow & decreasing  
 FSI 242  
 FHH 2736  
 T - 136° Rec. 90' VSGCDM  
 DST #3 St. Louis 6260-6305 30-60-60-120  
 IHH 3010  
 IF 32 - 48, weak blow  
 ISI 1932  
 FF 81-81, no blow  
 FSI 1932  
 FHH 2994  
 T - 136° Rec. 90' DM - no show

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Herrington	2494	
U. Krider	2521	
L. Krider	2554	
Winfield	2618	
U. Ft. Riley	2684	
Heebner	4228	
Toronto	4258	
Lansing	4408	
Kansas City	4767	
Marmaton	5047	
Morrow Shale	5568	
Chester	5764	
St. Genevieve	6050	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	32"	20		90'	Grout	9 1/2 yds.	
SURFACE		8-5/8	24#	1545	Lite	500. sx	.2% cc
					Class C	150. sx	.2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Na			Na			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
NA		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	
NA		Na	Na	NA			

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

DST #6 Lansing C 4422- 4514 30-60-30-60

IHH 2104

IF 195-293 Weak blow inc. to strong

ISI 1271

FF 342-374 Weak blow inc. to strong

FSI 1238

FHH 2039

T - 125° Rec. 180' HGCDM 530' HGCMW

RECEIVED  
STATE CORPORATION COMMISSION

MAR 28 1985

CONSERVATION DIVISION  
Wichita, Kansas