

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Anadarko Production Company API NO. 15-175-20,626-00-00

ADDRESS P. O. Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Arkalon

\*\* CONTACT PERSON Mr. Paul Gatlin PROD. FORMATION DRY HOLE  
PHONE 316-624-6253

PURCHASER \_\_\_\_\_ LEASE MILHON "A"

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION C SW NE

DRILLING CONTRACTOR Johnson Drilling Co., Inc. 1980 Ft. from North Line and

ADDRESS 3535 NW 58th Street, Suite 710 1980 Ft. from East Line of

Oklahoma City, Oklahoma 73112 the NE (Qtr.) SEC 9 TWP 33S RGE 32W.

PLUGGING CONTRACTOR Johnson Drilling Co., Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS 3535 NW 58th Street, Suite 710

Oklahoma City, Oklahoma 73112

TOTAL DEPTH 6292' PBD NA

SPUD DATE 5/18/82 DATE COMPLETED 5/31/82

ELEV: GR 2770' DF 2780' KB 2781'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1621 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lawrence E. Townley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lawrence E. Townley  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10<sup>th</sup> day of June, 1982.

Beverly J. Williams  
(NOTARY PUBLIC)

BEVERLY J. WILLIAMS  
Seward County, Kansas  
My Appt. Exp. November 21, 1982

MY COMMISSION \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

JUN 14 1982  
6-14-82  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay & Sand	0'	358'		
Redbed, Sand & Shale	358'	1612'		
Anhydrite	1622'	2535'		
Lime & Shale	2535'	6292'		
TD		6292'		

RELEASED  
 JUN 20 1984  
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1621'	Pozmix Common	600 200	4% Gel 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPD
	Perforations	