

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

*Rec'd
1-12-99*

Operator: License # 6230
Name: First National Oil, Inc.
Address 23 E. 11th
City/State/Zip Liberal, KS 67901

Purchaser: _____
Operator Contact Person: Bill Carlisle
Phone (316) 624-1664
Contractor: Name: Val Energy
License: 5822

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SMD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SMD or Inj?) Docket No. _____
9-18-98 9-19-98 10-28-98
Spud Date Date Reached TD Completion Date

API NO. 15- 175-217590000

County Seward

SW-SW-SW- Sec. 20 Twp. 33S Rge. 32W X E

430 Feet from (S)W (circle one) Line of Section

5160 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name Colburn Well # 3-20

Field Name Arkalon

Producing formation Cedar Hills

Elevation: Ground 2710 KB 5'

Total Depth 1100 PBD ~~1085~~ 1085

Amount of Surface Pipe Set and Cemented at 20" @ 63' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1085

feet depth to surface w/ 350 sq. ft.

Drilling Fluid Management Plan APP 1, 2-10-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 200 bbls

Desludging method used hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name Nichols Fluid Service

Lease Name Johnson #2 License No. 31983

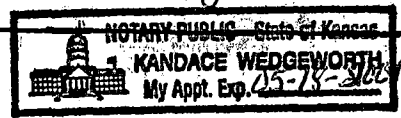
SW Quarter Sec. 16 Twp. 34 S Rge. 32 (EW)

County Seward Docket No. D-21,572

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Carlisle
Title Dist Supt Date 1-28-99
Subscribed and sworn to before me this 28th day of January,
19 99.
Notary Public Kandace Wedgeworth
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NCPA
 KGS Plug Other
(Specify)

ORIGINAL

10:41 FAX 619 697 6488

FNO

FNO

02

SIDE TWO

Operator Name First National Oil, Inc. Lease Name Colburn Well # 3-20
 Sec. 20 Twp. 33 Rge. 32 East County Seward
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Cement Bond / Gamma Ray

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Ceader Hills 940' - 1100'

RECEIVED
 STATE CORPORATION COMMISSION

FEB - 9 1966

CONSERVATION DIVISION
 Wichita Kansas

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30	20	15	63	Ready mix	8yds	2%cc
Surface	7 7/8	4 1/2	10.5	1085	ASC	350	5# Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	995' - 1035'	250 gallons 15% HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	954'	954'	

Date of First, Resumed Production, SMD or Inj. Pending Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil bbls.	Gas Mcf	Water bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Other (Specify) Perforated Dually Comp. Commingled

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6230
Name: First National Oil Co. Inc.
Address 23 E 11th

City/State/Zip Liberal, Ks 67901

Purchaser: _____

Operator Contact Person: Bill Carlisle

Phone (316) 624-1664

Contractor: Name: Val Energy

License: 5822

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SUD SIGW Temp. Abd.
 Gas ENHR STGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SUD
 Plug Back PSTP
 Cemented Docket No. _____
 Dual Completion Docket No. _____
 Other (SUD or Inj?) Docket No. _____

9-18-98 9-19-98 10-28-98
Spud Date Date Reached TD Completion Date

API NO. 15- 175-217590000

County Seward

SW SW SW Sec. 20 Twp. 33S Rge. 32 E
W

430 Feet from SW (circle one) Line of Section

5160 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Colburn Well # 3-20

Field Name Arkalon

Producing Formation Cedar Hills

Elevation: Ground 2710 KB 5'

Total Depth 1100 PSTD 10.5

Amount of Surface Pipe Set and Cemented at 20" @ 63' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1085

feet depth to surface w/ 350 ex cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 200 bbls

Dewatering method used hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name Nichols Fluid Service

Lease Name Johnson #2 License No. 31983

SW Quarter Sec. 16 Twp. 34 S Rge. 32 EW

County Seward Docket No. D-21,572

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

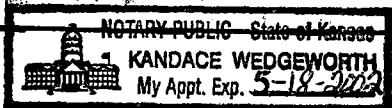
Signature Bill Carlisle

Title Dist. Supt. Date 1-7-99

Subscribed and sworn to before me this 7 day of January, 19 99.

Notary Public Kandace Wedgeworth

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SUD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name First National Oil, Inc. Lease Name Colburn Well # 3-20

Sec. 20 Twp. 33 Rge. 32 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
Cement Bond/Gamma Ray

Log Formation (Top), Depth and Datum Sample
 Name Cedar Hills Top 940' Datum 1100'
 RECEIVED
 STATE OIL & GAS COMMISSION
 CONSERVATION DIVISION
 WICHITA, KANSAS
 JAN 12 1999

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30	20	15	63	readymix	8 yds	2% cc.
Surface	7 7/8	4 1/2	10.5	1085	ASC	350	5# Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	995 - 1035	250 gallons 15% HCL

TUBING RECORD Size 2 3/8 Set At 954 Packer At 954 Liner Run Yes No

Date of First, Resumed Production, S/D or Inj. Pending Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

January 25, 1999

First National Oil Co. Inc.
23 E 11th
Liberal, KS 67901
Attn. Bill Carlisle

RECEIVED
STATE CORPORATION COMMISSION

FEB - 9 1999

RE: Outstanding Information

CONSERVATION DIVISION
Wichita, Kansas

Dear Mr. Carlisle

The ACO-1 well completion form(s) received by this agency for the following wells drilled and operated by your company are missing some completion records. Listed below are the needed well records:

Operator: First National Oil Co. Inc.

A.P.I.	WELL NAME	LOCATION	COUNTY
15-175-21759-0000	Colburn #3-20	Sec 20-33-32W	Seward

The information to be forwarded includes:

- A complete TYPED ACO-1. All Kansas Corporation Commission forms must be typed.**
- Copies of electric logs run.
- A copy of geological reports compiled by wellsite geologist.
- A copy of all cement invoices showing type, amounts and additives used to cement casing strings and/or to plug and abandon. **Please submit the cement job tickets from Allied Cementing that show the amount of casing cemented, the amount of cement, and circulation of the cement. The bid sheet and invoice were sent.**
- Any drill stem test(s).

This requested information must be submitted by **February 20, 1999** for processing as stated under K.A.R. 82-3-107(d) of the General Rules and Regulations for the State of Kansas.

Please send all materials to my attention and contact me at (316) 337-6223 if you have any questions.

Sincerely,

Jeff Klock
Jeff Klock
Production Department

Jeff:
The job ticket is combined with the invoice.
Look at remarks column.
RECEIVED JAN 26 1999
Thank
Bill Carlisle

ALLIED CEMENTING CO., INC.
 P.O. BOX 91
 RUSSELL, KS 67668
 PH (785) 488-3887
 FAX (785) 488-5888

 INVOICE
 ***** ORIGINAL

Invoice Number: 078201

Invoice Date: 09/24/98

CONSERVATION DIVISION
 Wichita, Kansas

JAN 12 1999

RECEIVED
 STATE OF KANSAS
 TRAIL CONSTRUCTION

Sold First National Oil Co. Inc
 To: 23 E. 11th
 Liberal, KS
 67901

Cust I.D.: First
 P.O. Number...: Colburn 3-20
 P.O. Date....: 09/24/98

Due Date.: 10/24/98
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TK
Lite Weight	200.00	SKS	7.0500	1410.00	E
FloSeal	150.00	LBS	1.1500	172.50	E
Gilsonite	750.00	LBS	0.4100	307.50	E
ASC	150.00	SKS	9.0500	1357.50	E
Handling	350.00	SKS	1.2000	420.00	E
Mileage (14)	32.00	MILE	14.0000	448.00	E
350 sks @\$.04 per sk per mi					
Long String	1.00	JOB	560.0000	560.00	E
Extra Footage	800.00	PER	0.5000	400.00	E
Mileage Pmp Trk	14.00	MILE	2.8500	39.90	E
Rubber plug	1.00	EACH	38.0000	38.00	E
Guide Shoe	1.00	EACH	140.0000	140.00	E
Insert	1.00	EACH	235.0000	235.00	E
Centralizers	4.00	EACH	53.0000	212.00	E
Thread Lock	1.00	EACH	30.0000	30.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 5770.40
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
 If Account CURRENT take Discount of \$0.00 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 5770.40

Colburn 3-20
 9/26/98
 9/28/98

9/16/98

ALLIED CEMENTING CO., INC.

Box 628

Great Bend, Kansas 67530

Bid Sheet

COMPANY First National Oil Inc. LEASE Colburn WELL NO. 3-20
 TYPE JOB Cmt 4 1/2 CS9 TYPE & AMOUNT MATERIAL 200 SK 65/35+627-1 1/2 #10-seal, 150 SKs A.S.C + 5th Gilsonite
 LOCATION Liberal 7N 5 1/2 E 1 1/4 N BID PREPARED BY Max

Pump Truck	300 FT	560.00	Common	
Plug	4 1/2 Rubber	38.00	Pozmix	
Footage	900 FT x .50	950.00	Gel	
Mileage	14 x 2.85	39.90	CC	
		2997.90	Liteweight	200 SKs x 7.05 1410.00
Total			Seal F10-seal 150# x 1.15	57.50
Float Equipment			Matte Gilsonite 750# x .41	307.50
Guide Shoe	4 1/2 Reg	140.00	A.S.C. 150 SKs x 9.05	1357.50
Insert	4 1/2 AFU	235.00	Handling 350 SKs x 1.20	420.00
Centralizer	4-4 1/2 x 53.00	212.00	Mileage 350 x .04 x 32	448.00
Thread Lock		30.00	Material Seal 500# x .75	375.00
				2000.50
Total		617.00	Final Total	4375.50

Lead mixed @ 12.4#/gal
 yield 1.97 FT³/SK

Tail mixed @ 14.5#/gal
 yield 1.57 FT³/SK

CONSERVATION DIVISION
 Wichita, Kansas

RECEIVED
 STATE ROAD DISTRICT IN COLLABORATION
 SEP 17 1998

Book # 6080.40
 Less 912.06
 Net # ~~5168.34~~
 4768.34

1097.90
 617.00
 4050.50
 5654.90

Thank You

FIRST NATIONAL OIL, INC.

ORIGINAL

DAILY DRILLING REPORT

Well <i>Colburn 3-20</i>		Days <i>2</i>	Date <i>9-19-98</i>
County	State	Depth	Formation
Footage/24 Hrs.	Daily Mud Cost	Accm. Mud Cost	Contractor - Rig No.
MW		Liner	Bit No.
Vis		Stroke	Size
PV/YP		SPM	MFG
Gel		Pressure	Type
PH		GPM	Jets
WL		JV	Out
Cake		AV	In
Sand		Deviations:	FTG
Solids		@	Hrs
		@	RPM
		@	WOB
		@	T/B/G

RECEIVED
 REVENUE
 STATE COMMISSION
 JUN 12 1999
 CONSERVATION DIVISION
 Wichita, Kansas

Details: *9-19-98* ^{2:00 AM} *7004 w/ drill pipe, collars & bit.*
3:30 T&H w/ 27 fts 4 1/2" 10.5# ST+C used csg.
4:15 Circulate 3/4 hour & cmt. 1092 OA. Set @ 1085/108
4:30 Cmt w/ 200 sks lite weight, 1/4" Floseal + 5# Gilsonite,
followed by 150 sks ASC, 1/4" Floseal + 5# Gilsonite.
Good returns & cmt circulated. Plug down & float
held at 5 AM. Let cmt set up for 4 hours til 9:00 AM.
9:00 AM Also Vat Energy drilling rig
9/20 OFF SUNDAY (Crew off)
9/21 Crew, sub & derrick off loc at 11:45 AM Pipe baskets still here

Present Operation			
Toolpusher	Consultant	Supervisor <i>BC</i>	Rec'd By

FIRST NATIONAL OIL, INC.

DAILY DRILLING REPORT

ORIGINAL

Well <i>Colburn #3-20 Disposal</i>		Days <i>1</i>		Date <i>9-14+15-99</i>	
County <i>SEWARD</i>		State <i>KS</i>		Depth <i>—</i>	
Footage/24 Hrs.		Daily Mud Cost		Accm. Mud Cost	
				Contractor - Rig No. <i>NAL Energy Rig #1</i>	
MW		Liner		Bit No.	
Vis		Stroke		Size	
PV/YP		SPM		MFG	
Gel		Pressure		Type	
PH		GPM		Jets	
WL		JV		Out	
Cake		AV		In	
Sand		Deviations:		FTG	
Solids		@		Hrs	
		@		RPM	
		@		WOB	
		@		T/B/G	

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 12 1999
 CONSERVATION DIVISION
 Wichita, Kansas

9-14 D + L Dirt building location. RTW set 68' conductor
9-15 D + L Dirt building location finished today. #2500 =
9-16 wait on rig. call for cement, csg, RTW 3900
9-17 wait on rig. mud, water, casers, bit, water tank, etc.
9-18 10:00 AM Rig arriving & rigging up.
6:00 pm Spud hole.
8:00 pm Drilling at 360'
10:00 pm Drilling @ 662'
12:00 AM u @ 962'
1:00 AM TD @ 1100'. Circulate one hr.

Present Operation			
Toolpusher	Consultant	Supervisor <i>BC</i>	Rec'd By

ALLIED CEMENTING CO., INC. 7961

Federal Tax I.D.# 48-0727860

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>1-18-99</u>	SFC. <u>20</u>	TWP. <u>33s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>11:45 PM</u>	JOB START <u>7:20 AM</u>	JOB FINISH <u>5:00 AM</u>
<u>Colburn</u>	WELL # <u>3-20</u>	LOCATION <u>Liberal 7N 5 1/2 E 14 N</u>			COUNTY <u>Seward</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR _____ OWNER Same

(TYPE OF JOB) Longstring

PIPE SIZE 7 1/2" TD 1099'

ASIN SIZE 1 1/2" DEPTH 1092'

PIPING SIZE _____ DEPTH _____

WELL ID _____ DEPTH _____

WELL _____ DEPTH _____

DES. MAX. 700 MINIMUM Vac

EAS. LINE _____ SHOE JOINT 40.27

CEMENT DEPTH IN CSU 40'

REFS. _____

SPLACEMENT 16 1/2 Bbls

EQUIPMENT _____

PUMP TRUCK CEMENTER Dean deWalt

300 HELPER Wayne

JLK TRUCK _____

317 DRIVER Andrew

JLK TRUCK _____

DRIVER _____

CEMENT

AMOUNT ORDERED 200 sks Lite 1/4" Floss

150 sks ASC 5# Gilsomite

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

Lite weight 200 sk @ 7.05 1410.00

Flo Seal 150 @ 1.15 172.50

Gilsomite 750 @ .41 307.50

ASC 150 @ 9.05 1357.50

HANDLING 350 sks @ 1.20 420.00

MILEAGE 4¢ per mile per sk 418.00

RECEIVED STATE CORPORATION COMMISSION TOTAL 4115.50

FEB - 9 1999 SERVICE

REMARKS:

Need cement 200 sks for job - just 150 sks ASC cement did circulate

Equipment Held

Used 16 1/2 Bbls

Subcontracted pump truck 300

Thank you

CONSERVATION DIVISION

Wichita, Kansas

DEPTH OF JOB	<u>1099</u>	
PUMP TRUCK CHARGE		<u>560.00</u>
EXTRA FOOTAGE <u>800'</u>	@ <u>40.50</u>	<u>400.00</u>
MILEAGE <u>14 Miles</u>	@ <u>2.85</u>	<u>39.90</u>
PLUG <u>1/2 Rubber</u>	@	<u>38.00</u>

TOTAL 1087.90

CHARGE TO First National Oil Inc.

STREET 23 E. 11th

CITY Seward STATE Kansas ZIP 67964

1/2 FLOAT EQUIPMENT

<u>Guide shoe</u>	@	<u>140.00</u>
<u>Insert</u>	@	<u>235.00</u>
<u>4 Centralizers</u>	@ <u>53.00</u>	<u>212.00</u>
<u>Thread Lock</u>	@	<u>30.00</u>

TOTAL 617.00

Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Carlisle

Bill Carlisle
PRINTED NAME