

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-217320000 ORIGINAL

County Seward
NE NE SE Sec. 21 Twp. 33S Rge. 32 W

Operator: License # 06230

2210 Feet from (S/N) (circle one) Line of Section

Name: First National Oil, Inc.

330 Feet from (E/W) (circle one) Line of Section

Address 23 E. 11th Street

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

City/State/Zip Liberal, KS 67901

Lease Name Wright Well # 3-21

Purchaser: --

Field Name Arkalon

Operator Contact Person: Bill Carlisle

Producing Formation _____

Phone (316) 624-1664

Elevation: Ground 2676' KB 2681'

Contractor: Name: Val Energy

Total Depth 1400' PBD 1361'

License: 5822

Amount of Surface Pipe Set and Cemented at 1400 Feet

Wellsite Geologist: None

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Designate Type of Completion

If yes, show depth set _____ Feet

New Well _____ Re-Entry _____ Workover

If Alternate II completion, cement circulated from _____

Oil SWD SLOW Temp. Abd.

feet depth to _____ w/ _____ sx cmt.

Gas ENHR SIGW

Drilling Fluid Management Plan Att. 1, 12-22-98 usc.
(Data must be collected from the Reserve Pit)

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Chloride content NA ppm Fluid volume 100 bbls

Operator: _____

Dewatering method used hauled off

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Operator Name Nichols Fluid Service

Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Lease Name Johnson #2 License No. 31983

Plug Back _____ PBD

NE Quarter Sec. 16 Twp. 34 S Rng. 32 (E/W)

Commingled _____ Docket No. _____

County Seward Docket No. D-21,572

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

5-15-98 5-16-98 Pending
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

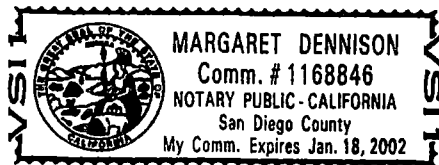
K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Title Margaret Dennison Date 12/17/98

Subscribed and sworn to before me this 17th day of December, 19 98.

Notary Public Margaret Dennison

Date Commission Expires 1-18-2002



Operator Name First National Oil, Inc. Lease Name Wright Well # 3-21
 Sec. 21 Twp. 33S Rge. 32 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Sample
 Formation (Top), Depth and Datum
 Name Top Datum
 Rosel GR/CBL 940 - 1070'
 Cedar Hills

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	15	80'	Ready Mix	8yds	2% cc
Casing	7 7/8"	4 1/2"	10.5	1400	Allied Special	200Lite 150ASC	

ADDITIONAL CEMENTING/SQUEEZE RECORD

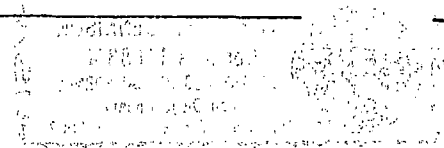
1/4#flo seal
5#gilsonite

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Pending		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-1B.) Other (Specify) _____



LIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

INVOICE

Invoice Number: 077549

Invoice Date: 05/22/98

WITNESSED BY STEVE DURANT OF THE KCC

Sold First National Oil Co.Inc
 To: 23 E. 11th
 Liberal, KS
 67901

806124 P

Cust I.D.....: First
 P.O. Number...: Wright #3
 P.O. Date.....: 05/22/98

Due Date.: 06/21/98
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Lite	200.00	SKS	7.0500	1410.00	E
ASC	150.00	SKS	9.0500	1357.50	E
Gilsonite	750.00	LBS	0.4100	307.50	E
FloSeal	50.00	LBS	1.1500	57.50	E
Mud Clean	500.00	GAL	0.7500	375.00	E
Handling	350.00	SKS	1.2000	420.00	E
Production String	1.00	JOB	560.0000	560.00	E
Extra Footage	1098.00	PER	0.5000	549.00	E
Mileage pmp trk	15.00	MILE	2.8500	42.75	E
Rubber Plug	1.00	EACH	38.0000	38.00	E
Guide Shoe	1.00	EACH	140.0000	140.00	E
AFU Insert	1.00	EACH	235.0000	235.00	E
Centralizers	4.00	EACH	53.0000	212.00	E
Thread Lock	1.00	EACH	30.0000	30.00	E
Mileage (40)	40.00	MILE	14.0000	560.00	E
350 sks @\$.04 per sk per mi					

All Prices Are Net, Payment 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of ~~1.14~~ 1.14
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6294.25
 Tax.....: 0.00
 Payments: 0.00
 Total....: 6294.25

- 944.16
\$ 5350.09

LANG. _____ INTANG. L.O.E. _____
 WELL NAME Wright #3
 WHEN RECEIVED **RECEIVED MAY 26 1998**
 APPROVED BY DC
 District Supervisor
 WHEN APPROVED 5/24/98

161902
 805-231