

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-21

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
X Check if samples sent to Geological Survey					
Red Beds		0	1710	Heebner Shale	4172-1476
Lime & Shale		1710	2840	Toronto	4210-1514
Lime & Shale		2840	3550	Lansing-KC	4320-1624
Lime & Shale		3550	4210	Marmaton	5020-2324
Lime & Shale		4210	4790	Cherokee	5207-2511
Lime & Shale		4790	4860	Morrow Shale	5547-2851
Lime & Shale		4860	5530	Morrow Sand	5705-3009
Lime & Shale		5530	5724	Chester	5752-3056
Lime & Shale		5724	5930	St. Genevieve	6078-3382
Lime & Shale		5930	6247	St. Louis	6207-3511
Lime & Shale		6247	6300		
DST #1 4820'-4855'		DST #2 5630'-5724'			
30-60-30-60		30-60-45-90			
IHP 2370#		IHP 2760			
IFP 180-508		IFP 115-115			
ISIP 1507		ISIP 820			
FFP 623-787		FFP 131-131			
FSIP 1507		FSIP 672			
FHP 2321		FHP 2727			
Temp 114°		Temp 128°			
Rec. 180' SGC WM		Rec. 180' Mud			
1460' SW					
RELEASED					
FEB 07 1986					
FROM CONFIDENTIAL					

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8"	24#	1510	Dowel Light Class H	675 150	2% CC 3% CC
Production	7 7/8"	4½"	10.5	5865	Class H	125	5% KCL ½ of 1% Halgel 322
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					
2 3/8	5704						
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
500 Gal 15% MCA 15,000 Gals Versagel 20/40						5752'-5756' (4 HPF)	
750 Gals 7½% FE						5712'-20' (2 HPF)	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	bbls.	900	MCF	%	bbls.		
Disposition of gas (vented, used on lease or sold)						Perforations	