

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-039-21174-00-00  
Spot: SESWSWNE Sec/Twnshp/Rge: 11-2S-29W  
2450 feet from N Section Line, 2150 feet from E Section Line  
Lease Name: DCFY UNIT Well #: 1-11  
County: DECATUR Total Vertical Depth: 4022 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N WATER STE 300  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4020		150 SX
SURF	8.625	218		190 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 01/05/2015 11:30 AM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 269-7290

Proposed Plugging Method: 8 5/8" surface casing set at 218' w/190 sx cement. 5 1/2" production casing set at 4020' w/150 sx cement. TD 4022'. PBDT 3997'. Perforations: 3704' - 3708'. Port collar was not cemented.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 01/05/2015 3:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated 5 1/2" production casing at 2460' and 1770'. Ran tubing to 3690' and pumped 5 sx gel followed by 75 sx cement w/250 # hulls. Pulled tubing to 2422' and pumped 125 sx cement w/150 # hulls. Pulled tubing to 1227' and pumped 125 sx cement w/150 # hulls. Circulated cement to surface. Pulled tubing to surface and connected to 5 1/2" production casing. Pumped 20 sx cement. Connected to 8 5/8" surface casing and pumped 40 sx cement. Maximum pressure 300 psi.

GPS: 39.89367N -100.54173W

Perfs:

Top	Bot	Thru	Comments
3704	3708		

Remarks: SWIFT SERVICES TICKET # 27,015

Plugged through: TBG

*1/28/15 CKM*

District: 04

Signed Darrel Dipman

(TECHNICIAN RECEIVED)  
KANSAS CORPORATION COMMISSION

*CM*

JAN 09 2015

JAN 16 2015  
CONSERVATION DIVISION  
WICHITA, KS

Form CP-2/3