

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202
NORTH

WELL PLUGGING RECORD

Harper County, Sec. 1 Twp. 31S Rge. 9 (W)

Location as "NE/CNW/SW" or footage from lines SW SE SE

Lease Owner Mobil Oil Corporation

Lease Name Lydia I. Gaug Well No. 1

Office Address P. O. Box 1934, Oklahoma City, Oklahoma 73101

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 2-4 19 55

Application for plugging filed Renewal 11-7 19 73

Application for plugging approved 11-9 19 73

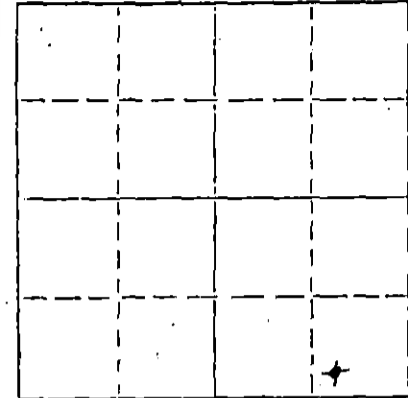
Plugging commenced 9-5 19 74

Plugging completed 9-18 19 74

Reason for abandonment of well or producing formation Uneconomical to produce.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Russell Biberstein

Producing formation Mississippian Depth to top 4402 Bottom 4450 Total Depth of Well 4546 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippian	Gas, Oil, Water	4444	4450	9-5/8	209	None
				5 1/2	4544	3080

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Load hole w/water. Plugged back w/sand from 4546' - 4445'. Capped sand w/5 sacks cement. Shot 5 1/2" casing at 3080' & recovered 3080' 5 1/2" casing. Halliburton plugged well w/2 sacks hulls, 20 sacks gel mud & 100 sacks regular cement.

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Name of Plugging Contractor Ralph Glenn Pipe Pulling
Address 204 E. 6th, Ellinwood, Kansas 67526

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Paul K. Langenberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg
Box 1934, Oklahoma City, Oklahoma 73101
(Address)

SUBSCRIBED AND SWORN to before me this 16th day of October, 19 74

Richard M. Squibb
Notary Public.

My commission expires 11-17-77

MAGNOLIA PETROLEUM COMPANY
WELL RECORD

(8-54)

X-1316

15-077-00013-00-00

Total Depth Drilled <u>4546'</u> RFD	Permit No. _____	Lease Name <u>Lydia I. GAUG</u>
Oil String Set <u>4544'</u> (5 1/2")	Serial No. _____	Well No. <u>1</u>
Plug Back Depth <u>4450'</u>	Completed as <u>Single Oil Well</u>	Field <u>Grabe West</u>
Vertical or Directional Hole <u>Vertical</u>	<u>Flowing</u>	District <u>Chase</u>
	<small>(TYPE OF WELL)</small>	

Parish County Harper State Kansas State Reg. District Great Bend, Kansas

Block Section 1 Lot Township 31S Unit Range 9W Distance From Nearest Town 8-1/4 mi north of Attica, Kansas

Location of Well: SW SE SE 1/4 990' FSL & 330' FSL of SE/4

DATE SUMMARY	Date	Work Performed By	Remarks
Location Staked	12-1-55	L C Case & Carl Turner, MPCo Civil	Engr
Level Location	12-2-55	Prime Drilling Co., Wichita, Kans.	
Commenced Erecting Derrick	12-3-55	" "	
Completed Erecting Derrick	12-3-55	" "	
Commenced Rigging Up	12-3-55	" "	
Initial Rigging Up Completed	12-4-55	" "	
Commenced Drilling (Spud Date)	12-4-55	" "	1:00 AM
Completed Drilling (Total Depth) <u>4546'</u>	1-17-55	" "	
Moved In Cable Tools	1-19-55	Tompkins Drilling Co., Great Bend, Ks.	
Oil String Casing Set @ <u>4544'</u> (5 1/2")	1-17-55	Prime Drilling Co., Wichita, Ks.	
Plug Back (Final) <u>4450'</u>	1-30-55	Tompkins Drilling Co., Great Bend, Ks.	Top cmt
Perforations (Final) <u>4444-50'</u>	1-30-55	Perforating Guns Atlas Corp.	w/36 # bullets
Completed Subsurface Installations (Final)	2-3-55	Under the supervision of H. G.	Run 2" tub
Completed Well Head Installations (Final)	2-5-55	Brelsford, MPCo Prod. Foreman	9 5/8" x 5 1/2" Don
Commenced Bringing in (Final)	2-5-55	" "	R. Winderliter Cspgd
Well Cleaned (Final)	2-6-55	" "	w/2 2" side outlets
Commenced Abandonment			2000# working press
Completed Abandonment		Co Compl Date: 2-4-55	4000# test

* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines, Dig Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED Furn by Contr : SOURCE Hauled

NO. DAYS FUEL USED Furn by Contr : KIND Butane : SOURCE Hauled

Measuring Point Will Be DF 1687' Ground Kelly Bushing Kelly Bushing to Surface Csg.
Kelly Drive Bushing. 1690' Elevation 1679' To Gr. Elev. 11' Surface Csg. Flg. 12' Flange Elev. 1678'

TRANSFER NO. IN: 2370-2467 CASING, TUBING, & * CEMENTING RECORD Transfer No. Out:

Size	Weight	Collars & Threads	Kind	Rge	Jts.	Total Feet Less Threads			Total No. Scratchers and Where Placed	Total No. Centralizers and Where Placed
						Put In	Pulled	Left In		
9 5/8"	32.3#	8 RT ST&C	H-40 Smls Stl	2	6	209		209	None	None
5 1/2"	14.0#	8 RT ST&C	J-55 Smls Stl	2	143	4544		4544	None	6 - 4515 - 4481 4450 - 4420 4391 - 4359
2"	4.7#	8 RT EUR	J-55 Smls Stl	2	146	4446		4446	None	None
9 5/8"		casing set @	209'	w/250	ax cmt	circ.		12-5-55		
5 1/2"		casing set @	4544'	w/250	ax cmt			1-17-55		

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SECTION NO. 1 - PRODUCTION TESTS AND POTENTIAL TEST DATA:

Completed as Single Oil Well - Flowing: State Potential Test dated 2-14-55. Well flowed on 8 hr prod test 91 BOPD & 11 BSWPD thru 2" tub on 16/64" ck, TP 280%, corr grav 31.5%. This well Vis-O-Frac prior to above test. Allowable 25 BOPD. This is a side tracked hole. Prod from perf #4 (4444-50'), Mississippi formation.

* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form X-6727. As needed.

Section 1- Production Tests and Potential Test Data Section 2- Formation Summary Section 3- Depth Measurements Section 4- Drill Stem Tests Section 5- Perforating and Squeeze Record Section 6- Surveys Performed T. 34 2 T. GAUG	Original Signed By R. C. BRANNIN Dist. Engr.
Section 7- Core Record Section 8- Bit Record Section 9- Acidizing or Other Completion Operation Section 10- Summary of Operations Section 11- Formation Record Section 12- Plugging & Abandonment Record	

APPROVED

MAGNOLIA PETROLEUM COMPANY
WELL RECORD

SECTION NO. 2 - FORMATION SUMMARY: Data taken from X-1892 & Sv. Co Reports

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>CORE</u>	<u>ELEC LOG</u>	<u>GR-N LOG</u>	<u>DESCRIPTIVE REMARKS</u>
Sand & Red Bed	0	210				
Red Bed	210	250				
Red Bed & Shale	250	328				
Sand & Shale	328	780				
Red Bed	780	845				
Red Bed & Shale	845	1435				
Shale & Shells	1435	1800				
Lime & Shale Streaks	1800	1950				
Lime & Shale	1950	2060				
Shale	2060	2196				
Shale & Lime	2196	2320				
Shale & Sandy Lime	2320	2450				
Shale & Lime Streaks	2450	2625				
Lime & Shale	2625	2700				
Lime	2700	2825				
Lime & Shale	2825	2900				
Shale & Lime	2900	3140				
Lime	3140	3402				
Lime & Shale	3402	3555				
Sand & Lime	3555	3640				
Shale & Lime	3640	3672				
Lime	3672	3947				
Shale & Lime	3947	4012				
Lime	4012	4150				
Lime & Shale	4150	4232				
Lime	4232	4259				
Lime & Shale	4259	4403				
Lime	4403	4496	#1,2,3,4			
Lime & Shale	4496	4540				
Lime	4540	4546		IL, ML, EL	GR-N, GR	Halliburton Gamma Ray 3890-4536

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ROTARY TOTAL DEPTH 4546'
OIL STRING SET @ (5 1/2") 4544'
PLUG BACK DEPTH 4450'

" Gamma Neutron 3890-4546
" Guard Log 3890-4546
Schlun. Microlaterolog 3450-4543
" Microneutron 4138-4543
" Induction Log 3550-4542
" Neutron Log 3450-4545
PGAC Gamma Ray 3450-4509
" Brons Neutron 3450-4509

SECTION NO. 3 - DEPTH MEASUREMENTS:

	<u>DRILLERS DEPTH</u>	<u>STEEL LINE</u>	<u>#GR-N LOG #ELEC LOG</u>	<u>KELLY BUSHING TO FLANGE 12'</u>	<u>SURFACE (*) FLANGE DEPT</u>
Drilling Depth	4546'	4546'			4534'
Casing Seat (Surf)	209'	209'			197'
Casing Seat (Oil)	4544'	4544'			4532'
Rotary Total Depth	4546'	4546'			4534'
Plug Back Depth	4450'	4450'			4438'
Perforations	4484-88' (Schl. meas.)	4484-88'			4472-76'
	4462-68'	4462-68'			4450-56'
	4444-50'	4444-50'			4432-38'

Collars or Radium markers as shown on Perforating Guns Atlas Radiation Log (GR).

(*) Indicates correct measurements from Surface Casing Flange as permanent datum.

SECTION NO. 4 - DRILL STEM TESTS:

N O N E