

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198
Name: PETROSANTANDER (USA) INC
Address: 6363 WOODWAY suite 350
City: HOUSTON
State/Zip: TEXAS 77057
Purchaser: NA
Operator Contact Name: JASON SIZEMORE
Phone: (713) 784-8700
Contractor: Name: CHEYENNE DRILLING
License: 5382
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW Plug Abd
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: PETROSANTANDER (USA) INC
Well Name: HOLMES 11
Original Comp. Date 11/20/56 Original TD 5810'
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
08/03/01 08/29/01 09/04/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 119-10022-0001
County MEADE
C - NE - SE Sec. 2 Twp. 33S Rge. 30 X W
666 Feet from S/N (circle one) Line of Section
661 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name STEVENS (MORROW) UNIT Well # SMU 201
Field Name STEVENS
Producing Formation MORROW
Elevation: Ground 2717' KB 2727'
Total Depth 5820' PBTD 5786'
Amount of Surface Pipe Set and Cemented at 1599'(exist) Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

~~Drilling Fluid Management Plan (Date must be collected from the Reserve Pit) 10/10/03
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____~~

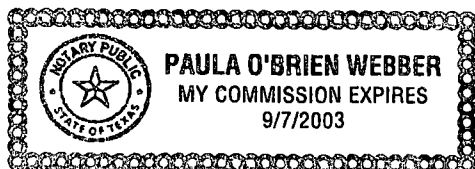
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice-President Operations Date 09/27/01
Subscribed and sworn to before me this 27 day of SEPTEMBER, 2001.
Notary Public [Signature]
Date Commission Expires 9/07/2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-91)



RECEIVED

OCT 09 2001

KCC WICHITA

X

Operator Name PETROSANTANDER (USA) INC Lease Name STEVENS (Morrow) UNIT Well # SMU 201

Sec. 2 Twp. 33S Rge. 30 East West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.) List ALL E Logs run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface/exist	none/existing	8-5/8"	unknown	1599'	unknown	900	
Production/exist	none/existing	5-1/2"	unknown	5806'-2823'	unknown	105	
Production/new	none/existing	5-1/2"	15.5#	2831'	set w/ casing patch		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	2831'	Class A / common	150 / 100	3% cc / -
<input checked="" type="checkbox"/> Protect Casing	4760' - 4824'	Class A / common	50 / 100	2% cc / -
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5667' - 5695' (existing)	Acid - 1000 gal 7.5% HCl	
		Flush - 1680 gal 2% KCl water	

TUBING RECORD	Size 2-7/8"	Set At 5749'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj Awaiting Pump Unit	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 5667-5695

RECEIVED
OCT 09 2001
KCC WICHITA

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

8317
ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>8-24-01</u>	SEC.	TWP.	RANGE	CALLED OUT <u>6:00 Am</u>	ON LOCATION <u>8:15 Am</u>	JOB START <u>9:35 Am</u>	JOB FINISH <u>3:30 pm</u>
LEASE <u>SMU</u>	WELL # <u>201</u>	LOCATION <u>Plains Ks, 3s, 1e, to</u>			COUNTY <u>Meade</u>	STATE <u>Ks</u>	
<u>OLD OR NEW</u> (Circle one)			<u>orchard 4s, 2/s</u>				

CONTRACTOR _____
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE _____ DEPTH 4631'
 TOOL packer DEPTH 4631'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 4631 4824-4760
 DISPLACEMENT 22 Bbls Freshwater
 EQUIPMENT _____

OWNER Petrosantander USA
 CEMENT AMOUNT ORDERED _____
200 sx Class A
Used 50 sx A+2/cc + 100 sx A neat
 COMMON 150 sx A @ 7.85 1177.50
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 15x @ 30.00 30.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 201 @ 1.10 221.10
 MILEAGE 201 x 50 @ .04 402.00
 TOTAL 1830.60

PUMP TRUCK CEMENTER Carl Balding
 # 360-281 HELPER Mike Rucker
 BULK TRUCK
 # Ness City DRIVER Jim W.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

80 5618, spot 2sx sand, thut holes to squeeze, holes from 4824-4760, set packer, 4631, load annulus to 500 psi, load tubing + take inj. rate 2 1/2 BPM - 680 psi, pump 50 sx A+2/cc + 100 sx A neat, wash pump + lines. Displace with 22 bbls. squeeze to 1300 psi. Reverse out long way w/ 90 bbls set packer + pressure tubing to 1000 psi, release packer lay down tubing pressure casing to 500 psi + shut in.

SERVICE

DEPTH OF JOB 4824'
 PUMP TRUCK CHARGE _____ 1264.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG _____ @ _____
squeeze manifold @ 75.00
 TOTAL 1339.00

CHARGE TO: Petrosantander USA
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE PETE K

TAX 202.86
 TOTAL CHARGE 3372.46
 DISCOUNT 316.96 IF PAID IN 30 DAYS
3055.50

RECEIVED

PRINTED NAME

OCT 09 2001

KCC MICHIGITA

ALLIED CEMENTING CO., INC. 8222 ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine L.D.G.

DATE <u>8-22-01</u>	SEC.	TWP.	RANGE	CALLED OUT <u>4:00AM</u>	ON LOCATION <u>8:00AM</u>	JOB START <u>9:15AM</u>	JOB FINISH
LEASE <u>SMU</u>	WELL # <u>#201</u>	LOCATION <u>Plains 3s 1E T0</u>			COUNTY <u>McPherson</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>OLD</u>			ORCHARD <u>1/4S 5/3</u>				

CONTRACTOR Edgik
 TYPE OF JOB Csg. Square
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2-15.5 DEPTH _____
 TUBING SIZE 2 1/2-6.4 DEPTH 2637
 DRILL PIPE _____ DEPTH _____
 TOOL Packer DEPTH 2637
 PRES. MAX _____ MINIMUM 200
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. Hole 2830
 DISPLACEMENT _____

OWNER Petrosantander USA
 CEMENT
 AMOUNT ORDERED 150 ex A + 3% CC
100 ex Class A Neat

EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 302 HELPER Steve D.
 BULK TRUCK
 # 364 DRIVER F.C. B.
 BULK TRUCK
 # _____ DRIVER _____

COMMON <u>A</u>	<u>250</u>	@	<u>7.85</u>	<u>1962.50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>255</u>	@	<u>1.10</u>	<u>280.50</u>
MILEAGE	<u>255 x 50</u>		<u>.04</u>	<u>510.00</u>

RECEIVED
 OCT 09 2001
 TOTAL 2903.00

REMARKS:

Load Back side Tank injection Rate:
Pump 150 ex A + 3% CC Tail in w/ 100 ex
A Neat. Stop pump wash pump and
lines pump 100 ex displace shut in
20 min PSI to 1000 pull tubing
Leak 500 PSI on Csg.

DEPTH OF JOB	<u>2830</u>			
PUMP TRUCK CHARGE				<u>1130.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>3.00</u>	<u>60.00</u>
PLUG		@		
<u>SQUEEZE MAN.</u>		@	<u>75.00</u>	<u>75.00</u>
		@		
TOTAL				<u>1265.00</u>

CHARGE TO: Petrosantander USA
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX 56.76
 TOTAL CHARGE 1321.76
 DISCOUNT 46.00 IF PAID IN 30 DAYS

SIGNATURE Jesus magallanes

Jesus magallanes
 PRINTED NAME