| * STATE CORPORATION COMMISSION OF KANSAS | API NO. 15- 119-20679 - 0002 |
|---|--|
| OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM | County MEADE |
| ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE | E C _ <u>NW</u> - <u>NW</u> Sec. <u>2</u> Twp. <u>33S</u> Rge. <u>30</u> X W |
| Operator: License # 32198 | Feet from S(1)(circle one) Line of Section |
| Name: PETROSANTANDER (USA) INC | Feet from E(W)(circle one) Line of Section |
| Address 6363 WOODWAY suite 350 | Footages Calculated from Nearest Outside Section Corner: NE, SE, (NW) or SW (circle one) |
| City <u>HOUSTON</u> | Lease Name <u>STEVENS (MORROW) UNIT</u> Well # <u>SMU 204</u> |
| State/ZipTEXAS 77057 | Field Name STEVENS |
| Purchaser: NA | REPRESSURED Producing Formation MORROW |
| Operator ContactJASON SIZEMORE | Elevation: Ground <u>2722'</u> KB <u>2733'</u> |
| Phone(713) 784-8700 | • |
| Contractor: Name: Post & MASTIN WELL SERVICE, INC | Total Depth 6203' PBTD 5960' |
| License: 8438 | Amount of Surface Pipe Set and Cemented at 1604 Feet |
| Wellsite Geologist: | Multiple Stage Cementing Collar Used? Yes _X_ No |
| Designate Type of Completion | If yes, show depth set Feet |
| New Well Re-Entry X Workover | If Alternate II completion, cement circulated from |
| Oil SWD SIOW XXX Temp. Abd. Gas X ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) | feet depth to w/ sx cmt. |
| If Workover/Re-entry: Convert to injector | (Data must be collected from the Reserve Pit) |
| · - · · · · · · · · · · · · · · · · · · | Chloride contentppm Fluid volumebbls |
| Operator: PETROSANTANDER (USA) INC | |
| Well Name: SMU 204 | Dewatering method used |
| Comp. Date01/18/85 Old Total Depth6203' | |
| Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. | Operator Name |
| Commingled Docket No. | Lease Name License No. |
| X Other (SWD or Inj?) Docket No. E-27792 | Quarter Sec Twps RngE/W |
| 12/12/01 12/13/01 22/13/01 Completion Date of | |
| | County Docket No |
| - Room 2078, Wichita, Kansas 67202, within 120 days of t Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information 12 months if requested in writing and submitted with months). One copy of all wireline logs and geologist wel | he filed with the Kansas Corporation Commission, 130 S. Market the spud date; recompletion, workover or conversion of a well. on side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 l report shall be attached with this form. ALL CEMENTING TICKETS wells. Submit CP-111 form with all temporarily abandoned wells |
| All requirements of the statutes, rules and regulations procomplied with and the statements herein are complete and co | omulgated to regulate the oil and gas industry have been fully orrect to the best of my knowledge. |
| Signature Additional Signature | K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached |
| Title Vice-President, Operations Date | 11062 C Wireline Log Received |
| Subscribed and sworn to before me this 0774 day of AN | CGeologist Report Received Distribution KCC SWD/Rep NGPA |
| Notary Public / Wall State Selve | KGS Plug Other |
| Date Commission Expires $9/7/2003$ | (Specify) |

PAULA O'BRIEN WEBBER
MY COMMISSION EXPIRES
9/7/2003

FORM ACO-1 (7-91) RECEIVED
STATE CORPORATION COMMISSION

.. 6.5

SIDE TWO Operator Name <u>PETROSANTANDER (USA) INC</u> Lease Name STEVENS (MORROW) UNIT 33 Sec. <u>2</u> Twp. <u>235</u> Rge. <u>30</u> East County MEADE La Cara & Bride INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Yes X No Log Formation (Top), Depth and Datums Sample Drill Stem Tests Taken (Attach Additional Sheets.) Datum Top └ Yes └X No Samples Sent to Geological Survey Yes X No Cores Taken Yes X No Electric Log Run (Submit Copy.) List ALL E Logs run Ak. *** CASING RECORD New Used to Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting # Sacks Type and Percent Type of Additives Drilled Set (In 0.D.) Lbs./Ft. Depth Cement Used none/existing 8-5/8" 24# 1604 Lite/Class H 600/200 2%cc/3%cc Surface 60101 Production none/existing 4-1/2" 10.5# Class H/Poz 50/150 6% gel/18% salt ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used: Type and Percent Additives Perforate X Protect Casing 3786 - 38501 2% calcium chloride Common Plug Back TD 46591 - 47241 Plug Off Zone 75 - 2% calcium chloride Class A neat PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth Frac 10,250 gal UV25 56381 - 56661 5638' - 5650' (existing perfs) 4 5654' - 5666' (existing perfs) 10,000# Ottawa sand aflush 800 gal UV25 CIBP set at 5720' (existing) 4 5916' - 5921' (existing perfs) Liner Run TUBING RECORD: Size Set At Packer At Yes X No 2-3/8" י5578 י 5576 Date of First, Resumed Production, SWD or Inj. Producing Method. INJECTION. Flowing Pumping Gas Lift LX Other (Explain) (AWAITING TEMPORARY AUTHORIZATION) Oil. Water Bbls. Gas-Oil Ratio. Estimated Production. Bbls. Gas. Mcf... Gravity. Per 24 Hours Something spec METHOD OF COMPLETION Production Interval Disposition of Gas. ☐ Vented ☐ Sold ☐ Used on Lease Open Hole X Perf. Dually Comp. Commingled (If vented, submit ACO-18.) X Other (Specify) INJECTION_ RECEIVED "CLIBO"

STATE CORPORATION COMMISSION

| | ORIGINAL |
|---|--|
| CASING MECHANICAL INTEGRITY TEST | URIGINAL E-27,792 |
| Disposal Enhanced Recovery: | C NW NW , Sec 2 , T 33 S, R 30 E/W |
| Repressuring Flood Tertiary | 660 Feet from South Section Line 660 Feet from East Section Line |
| Date injection started API #15 _ 119 _ 20,679 | Lease SMU Well # 204 County MEade |
| Operator: PetroSantander USA, Inc. | Operator License # 32198 |
| Name & Address 6363 Woodway, Suite 350 | Contact Person Pete Kuneyl |
| Houston, TX 77057 | Phone 620-272-7187 |
| Conductor Surface 8 5/8" Set at 1504' Cement Top 0 1604' Bottom DV/Perf. Packer type AS-1-X packer coated Zone of injection Morrow ft. to | 5010' Set at 5564' Type SealtIte 6010' TD (and plug back) 6203 (5720) ft. depth Size 4½" X 2 3/8" Set at 5564 oft. 5638-66 Perf. or open hole perf tive Tracer Survey Temperature Survey |
| Α | Set up 3 Fluid loss during test 0 bbls. g - Tubing Annulus X |
| The bottom of the tested zone is s | 3 |
| Test Date 12/26/01 Using | |
| The operator hereby certifies that was the zone tested $\frac{1}{2}$ | the zone between 0 feet and 5564 feet X ASST. Frax Forensel gnature Title |
| The results were Satisfactory | X , Marginal , Not Satisfactory |
| State Agent <u>Im Holland</u> | Title prr II Witness: Yes X No |
| REMARKS: gonvert to injection well. | Initial MIT. |
| Orgin. Conservation Div.; Computer Update | KCHE/T; Dist. Office; RECEIVED STATE CORPORATION COMMISSION FORTH 12 5/84 |



ORIGINAL

| Bot 136 LIBERAL KANASA PRATT, KAN AND RUSSELL, KA Date 18 Dect. 19 34 Durchaser: MID LUSTERN Exploration) Mailing Address: Sease: First Processory for the service of your more in material and equipment necessary to perform the services outlined below to the above well burdirection and supervision— Den hole insurance protection authorization— Purchaser: DOGNING PERFORATING Basing Tubing Pressure egmt. red (specify) Max. Pressure encountered Open Hole Logs POPEN HOLE SERVICES OPEN HOLE SERVICE | FIELD TICKET PAAG | WELL PERF | ORATORS, IN | C | Nº 21760 |
|---|---|--|---|---|---|
| Mailing Address: Mailing Address: Note: Mailing Address: County Mailing Address: Field STEVENS Well No. 2 - 2 Field STEVENS Well No. 2 - 2 In Accordance with the terms and conditions specified on the reverse side hereof, which we hereby approve and accept, the use and service of your men), material and equipment necessary to perform the services outlined below to the above well up direction and supervision. Purchaser: OPEN HOLE SERVICES OPEN HOLE SERVICES OPEN HOLE SERVICES CASED HOLE SERVICES OPEN HOLE SERVICES OPEN HOLE SERVICES Computer Logs: Telecopier # NET PRICE SET UP 1 Trunk Serviced + Course Report For Selection and Selectio | | Hon fice Box 1136 | ENID, OKLAHO | | PERRYTON, TEXAS PRATT, KANSAS RUSSELL, KANSAS |
| Mailing Address: Mailing Address: Note: Mailing Address: County Mailing Address: Field STEVENS Well No. 2 - 2 Field STEVENS Well No. 2 - 2 In Accordance with the terms and conditions specified on the reverse side hereof, which we hereby approve and accept, the use and service of your men), material and equipment necessary to perform the services outlined below to the above well up direction and supervision. Purchaser: OPEN HOLE SERVICES OPEN HOLE SERVICES OPEN HOLE SERVICES CASED HOLE SERVICES OPEN HOLE SERVICES OPEN HOLE SERVICES Computer Logs: Telecopier # NET PRICE SET UP 1 Trunk Serviced + Course Report For Selection and Selectio | Date 18 Dec | 19 2 4 | | | |
| Malling Address: State | 화장님은 그 그들은 이 그런 사람들이 되었다. | TERN EXPLO | RATION | | |
| State | ##################################### | | | | |
| Field Fiel | ### # 그 # # # # # # # # # # # # # # # # | County Mea | ელ Sec | | Range 30W |
| The Accordance with the terms and conditions specified on the reverse side hereof, which we hereby approve and accept, he use and service of your men, material and equipment necessary to perform the services outlined below to the above well but direction and supervision. Performance of the perfor | | | | | |
| LOGGING PERFORATING asing □ Tubing □ Pressure eqmt. req'd (specify) Primary □ Max Pressure encountered □ Open Hole Logs Pole Trk. (Specify) No. of runs under pressure □ Computer Logs Computer/Laser log □ Select Fire □ Casing Gun. Tubing Gun □ Type Chg. STT 373" NET PRICE SET UP 1 Turk Good of Career Run To \$300 3 Truck Good of Career Run To \$300 4 To Add of Career Run To \$300 5 To Tall Charges 4 To Tall Charges 5 To Tall Charges 4 To Tall Charges 5 To Tall Charges 5 To Tall Charges 4 To Tall Charges 4 To Tall Charges 5 To Tall Charges 6 To Tall Charges 7 To Tall | he use and service of your me our direction and supervision. | n, material and equipment n | ecessary to perform the so Purchaser: \iiint | f, which we hereby approvervices outlined below to المراكبة | e and accept, furnish the above well, unde |
| Dasing Tubing Pressure egmt. req'd (specify) Max. Pressure encountered Open Hole Logs Dole Trk. (Specify) No. of runs under pressure | CAS | ED HOLE SERVICES | | OPEN HO | LE SERVICES |
| SET UP 1) TIME BONFOLT & COLLEGE RICE TO 5800 2) DET # 12 HR SOLT 45 F FOR 5654 TO 5666 35" 1 COST IN HOLE 1 COST IN HOLE 1 CONTROL COLLEGE LOCATOR 1 SOUTH TO SUB 1 BOTTOM SUB 1 BOTTOM SUB 1 BOTTOM SUB 2 SOUTH TO 50 LINE 2) THE RESERVE THE CARGE PLANS TO 5666 PIELD ESTIMATE ONLY Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules Purchaser TOTAL CHARGES Casing Size Casing Size Casing Size Truck # 676 | Casing □ Tubing □ Primary □ Pole Trk. (Specify) Computer/Laser log □ | Pressure eqmt. req'd (s Max. Pressure encounte No. of runs under press | pecify) ered sure | Computer Logs | prints |
| TIME BOTTON 5720 3) PARTICIPED 5720 3) PARTICIPED 5720 3) PARTICIPED 5720 4) TOP SUB- 1 TOP SUB- 1 BOTTON SUB- 2 BOTTON SUB | | | | | NET PRICE |
| TOTAL CHARGES FIELD ESTIMATE ONLY Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules Old A New Well Time Arriving 0710 Tubing Size Casing Size U = "Time of Leaving Truck # 676" Truck # 676" Time of Leaving Truck # 676" | | V: + 4.0 2.12 2.5 | <i>P</i> | | |
| TOTAL CHARGES FIELD ESTIMATE ONLY Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules Classification of the control of the co | | | 723000 | | |
| TOTAL CHARGES FIELD ESTIMATE ONLY Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules Supplied Socket FIELD ESTIMATE ONLY Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules Supplied Socket FIELD ESTIMATE ONLY Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules Supplied Socket Total Charges Supplied Socket Casing Size Casing Size Truck # 676 | the Total Control of the Control of | | - 5654 To 566€ | 1 35" guil | |
| TOTAL CHARGES FIELD ESTIMATE ONLY Cautages subject to correction by our Invoicing Dept. in accordance with latest price schedules FIELD ESTIMATE ONLY Cautages subject to correction by our Invoicing Dept. in accordance with latest price schedules FIELD ESTIMATE ONLY Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules FIELD ESTIMATE ONLY Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules FIELD ESTIMATE ONLY Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules FIELD ESTIMATE ONLY Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules FIELD ESTIMATE ONLY Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules FIELD ESTIMATE ONLY Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules FIELD ESTIMATE ONLY Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules FIELD ESTIMATE ONLY Total CHARGES FIELD ESTIMATE ONLY Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules FIELD ESTIMATE ONLY Total CHARGES FIELD ESTIMATE ONLY Time Arriving Truck # | | 1 | | <u>reachdaire de leannaidh air gcioltail a</u> Leannaigh agus an Leannaidh | |
| FIELD ESTIMATE ONLY Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules Clurchaser Old New Well Time Arriving Tubing Size Casing Size Casing Size Truck # | | | | | |
| BOTTON 34 B BOTTON 34 B PENDEST 50 6108 TOTAL CHARGES Charges subject to correction by our invoicing Dept. in accordance with latest price schedules Stanfeld-Guymon F Charges subject to correction by our invoicing Dept. in accordance with latest price schedules Stanfeld-Guymon F Charges subject to correction by our invoicing Dept. in accordance with latest price schedules Time Arriving Office Casing Size Casing Size Truck # 476 | | | | | |
| FIELD ESTIMATE ONLY Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules Stenfield:Guymon F Old New Well Time Arriving Tubing Size Casing Size Truck # | I TANDEM 5 | R | | | |
| FIELD ESTIMATE ONLY Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules Stenfield:Guymon F Old New Well Time Arriving Tubing Size Casing Size Truck # | 1 Bottom 5 | . 3 | | Land to the state of | |
| FIELD ESTIMATE ONLY Charges subject to correction by our invoicing Dept. in accordance with latest price schedules Stenfield-Guymon F Old New Well Time Arriving Tubing Size Casing Size Truck # | | 오기환경 문화 시민 회사 회사 회사는 전 작가 다니다. | | | |
| PIELD ESTIMATE ONLY Charges subject to correction by our invoicing Dept. in accordance with latest price schedules Charges subject to correction by our invoicing Dept. in accordance with latest price schedules Cold New Well Time Arriving Tubing Size Casing Size Casing Size Truck # | ATT ATT DE CENTRAL S | 1 2 2 2 2 3 3 | | | |
| PIELD ESTIMATE ONLY Charges subject to correction by our invoicing Dept. in accordance with latest price schedules Charges subject to correction by our invoicing Dept. in accordance with latest price schedules Cold New Well Time Arriving Tubing Size Casing Size Casing Size Truck # | | | | | De trak et aus den vers sod det detek |
| Charges subject to correction by our invoicing Dept. in accordance with latest price schedules Old New Well Time Arriving O710 | FIELD ESTIMATE | ONLY | | TOTAL CHARGES | |
| Miles R. T. GO Engineer & Crew Rick R. DAI RECEIVED | Charges subject to correction | by our Invoicing Dept. in a ☐ Old XPLOCATION Casing Truck | d 図 New Well g Size g Size ロラック # 4 4つも | Time Arriving Time of Leaving Engineer & Crew R | M |

ALLIED CEMENTING CO., IN Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

| | , | | | | | | <u> </u> | | |
|------------------------------|-----------|---------------------|-------------------|--|------------------|----------------------------------|---------------|-----------------|-----------------------|
| DATE 11-27-00 | SEC. | TWP. 3.3 | RANGE 36 | C | ALLED OUT | ON LOCATION | IOB | START D.MA | LO PM |
| LEASE SMU | WELL# | 204 | LOCATION | mi | -£/5-35, | 14E.5/5 | COU | MTY | STATE |
| OLD OR NEW (Cir | | | | | | | | | |
| | | | NO 4 | | | < | | | • |
| CONTRACTOR | Ma Kry | ster We | XX Service | <u>.a.</u> | OWNER | Same | | | |
| TYPE OF JOB S | moore | T.D. | | | CEMENT | | | | |
| CASING SIZE 42 | 311 | DEF | | | | ORDERED SON | a Com | ~~~ | |
| TUBING SIZE | | | TH.36.72'Pa | chen | 2 ala cal | lima | | , | |
| DRILL PIPE | | DEF | TH | | <u> </u> | | | | |
| TOOL Bridge ! | My | | TH 4271' | | | 100 | | | t 1 |
| PRES. MAX \\ | 0D=0 | | IIMUM DE JOINT | | COMMON POZMIX | 150 set | | | 1132.50 |
| MEAS. LINE CEMENT LEFT IN | J CSG | SIL | DEJOINT | | GEL | | @_ @ | | |
| PERES. Holy | | 378 | L' - 3850' | | | E_ZAef | | Z& co | 56.00 |
| DISPLACEMENT | | . 145(() | | | | | | | |
| | EOI | IPMENT | | | | | @ | | |
| | | | | | | | @ | | |
| PUMP TRUCK | CEMENT | ER | ~ o ~ | | | | @_ | | |
| | HELPER | Sol | G_{ω} | | HANDI INI | G ISORH | @_ | 1.05 | _157.5D |
| BULK TRUCK | | | | | | | | 1.05_ | 300,00 |
| | DRIVER. | Train | | | | | | , | |
| BULK TRUCK | DRIVER | | | | | • | | TOTAL | 1646.00 |
| # | DKIVEK | | | | | | | | 7 |
| | - | | | | | CED | WOE | | , |
| | 1/ | MARKS: | | . , | | SEK | VICE | | |
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| Rate of 26h | | | | | • | JOB 3(5)2 ' JCK CHARGE | · | | 1000 |
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| of descentific | ooth. Re | Lewales | Halpo York | garae | Sqz M | AUTTOKO | @ | 7500 | <u>7500</u> |
| 10 1000 4 1 100 M | 2 Day | To Reget | Horder & Pro | vrmo | | | | | |
| N. | | M-C-WIND | 1 | · · · | | | | TOTAL | 1215a |
| CHARGE TO: | Englar | torder, | USA, Inc | <u>. </u> | | | | | |
| STREET | | | | | | FLOAT EQ | (UIPM | ENT | |
| CITY | CT. | · | 710 | | , | | | | |
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| 24 at before | cray. Pr | t bannes | € 500° a | 3 | | | @_ | | , |
| , intrude | , | | - - | | , | | @_ | , | |
| | _ | | Marles | | | | | · | |
| To Allied Cemen | ting Co., | Inc. | <u> </u> | _ | | | @_ | | |
| You are hereby re | _ | | _ , | • | • | | | TOTA I | |
| and furnish ceme | | _ | | | • | | | TOTAI | - |
| contractor to do y | | • | | | | | | | ų. |
| done to satisfacti | | - | | | | 183:10 | , | | |
| contractor. I hav | | | | AND | TOTAL CH | IARGESOS | 14.2 | 0 | |
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| () | 1 | | monon | in An | Vil | 2/8-1/11/10 | // | | EIVED |
| SIGNATURE ' | | W | 272-7187 | mov. | A-13 | 12 TUME | Z X TKI | | TION COMMISSION |
| |) | | | | ' J | PRIN | ALED N | AME | |

API NO. 15- 119-20679

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

| WELL COMPLETION FORM | County MEADE |
|--|---|
| ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE | |
| Operator: License # <u>32198</u> | 660 Feet from S(1)(circle one) Line of Section |
| Name: PETROSANTANDER (USA) INC | |
| Address 6363 WOODWAY suite 350 | Footages Calculated from Nearest Outside Section Corner: NE, SE, (NW) or SW (circle one) |
| City <u>HOUSTON</u> | Lease Name STEVENS (MORROW) UNIT Well # SMU 204 |
| State/Zip <u>TEXAS 77057</u> | Field Name STEVENS |
| Purchaser: NA | REPRESSURED Producing Formation MORROW |
| Operator ContactJASON SIZEMORE | |
| Phone(713) 784-8700 | Elevation: Ground <u>2722'</u> KB <u>2733'</u> |
| Contractor: Name: POST & MASTIN WELL SERVICE IN | Total Depth 6203' PBTD 5960' |
| License: | Amount of Surface Pipe Set and Cemented at 1604' Feet |
| Wellsite Geologist: | Multiple Stage Cementing Collar Used? Yes, X No |
| Designate Type of Completion | If yes, show depth setFeet |
| New Well Re-EntryX Workover | If Alternate II completion, cement circulated from |
| Oil SWD SIOW XXX Temp. Abd. Gas X ENHR SIGW | feet depth to w/ sx cmt. |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | Brilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| If Workover/Re-entry: <u>Convert to injector</u> | (but most be detected from the reserve free |
| Operator: PETROSANTANDER (USA) INC | Chloride contentppm Fluid volumebbls |
| Well Name: SMU 204 | Dewatering method used |
| Comp. Date <u>01/18/85</u> Old Total Depth <u>6203</u> 1 | Location of fluid disposal if hauled offsite: |
| Deepening Re-perf Conv. to Inj/SWD | |
| Plug Back PBTD Commingled Docket No. Dual Completion Docket No. | Operator Name |
| Dual Completion Docket No. X Other (SWD or Inj?) Docket No. E-27792 | Lease NameLicense No |
| 12/12/01 12/13/01 | Quarter Sec TwpS RngE/W |
| Date of stagt Date Reached TD Completion Date of | County Docket No |
| OF WORKOVER WORKOVER | |
| - Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with t | ll be filed with the Kansas Corporation Commission, 130 S. Market ne spud date, recompletion, workover or conversion of a well. on side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 l report shall be attached with this form. ALL CEMENTING TICKETS wells. Submit CP-111 form with all temporarily abandoned wells |
| All requirements of the statutes, rules and regulations pro complied with and the statements herein are complete and co | mulgated to regulate the oil and gas industry have been fully rrect to the best of my knowledge. |
| Signature | K.C.C. OFFICE USE ONLY |
| Title Vice-Rresident, Operations Date | //o/o2 F Letter of Confidentiality Attached Wireline Log Received Geologist Report Received |
| Subscribed and sworn to before me this 10774 day of 1411 | Distribution |
| Notary Public And Than Jehr | KCC SWD/Rep NGPA KGS Plug Other |
| Date Commission Expires 9/7/2003 | (Specify) |
| / / | |
| Commonwealth and a second | RECEIVED Form ACO-1 (7-91) |
| PAULA O'BRIEN WEBBER 8 | STATE CORPORATION COMMISSION |

9/7/2003

1.1ÅN 1 1 2002

CONSERVATION DIVISION 🛫 Wichita, Kansas



| တစ်erator Name <u>PE</u> | TROSA | NTANDER (USA) | INC | | Lease | Name | STEVENS (MC | RROW) UNIT | Well # | SMU 204 | |
|---|---|--------------------------------|----------------------------|-------------------|--------------------------|---------------------|------------------------------|---------------------------------|--------------------|---------------|---------------------------------------|
| Sec. <u>2</u> Twp | ec. <u>2</u> Twp. <u>33</u> Rge. <u>30</u> X West | | | | | ME_ | ADE | (| | P | |
| INSTRUCTIONS: Sh interval tested, hydrostatic press if more space is | time ures, | tool open and bottom hole | closed, flo temperature | owing and | shut-in pr | essur | es,∴whether | shut-in pressu | ure reache | d static | level. |
| Drill Stem Tests (Attach Additi | | | Yes 5 | C No | | Log | Formatic | n (Top), Depti | and Datu | ms 🗌 | Sample |
| Samples S ent to G | eolog | jical Survey | ☐ Yes □ | No No | Name | ! , | | Тор. | Datum | | |
| Cores Taken | | | Yes D | K] No | | | • | | | | • |
| Electric Log Run (Submit Copy.) List ALL E Logs r | | | Yes D | () No | | | | | | | |
| | | | | | 2 | patrick | | | | | |
| | | Report al | | RECORD | New tor, surfac | ☐ Us | | production, e | tc. | | |
| Purpose of Strin | g | Size Hole Drilled | Size Cas Set (In | | Weight Lbs./ft | ·• | Setting Depth | Type of Cement | # Sacks Used | | d Percent tives |
| Surface | r | none/existing | 8-5/8" | | 24# | : | 16041 | Lite/Class H | 600/200 | 2%cc/3% | CC |
| Production | r | none/existing | 4-1/2" | | 10.5# | | 6010' | Class H/Poz | 50/150 | 6% gel/ | 18% salt |
| | | | AC | DITIONAL | CEMENTING/ | SQUEE | ZE RECORD | <u> </u> | l | <u> </u> | |
| Purpose: | | Depth Top Bottom | Type of Co | ement | #Sacks Us | ed · | т | ype and Percer | nt Additiv | 25 | |
| Perforate X Protect Cas | ing | 3786' - 3850 | | | 150 | | | | | | • |
| Plug Back Ti | | 4659' - 4724 | Class A | neat | 75 | | - 2% calci | um chloride | | | |
| Shots Per Foot | | RFORATION REC | | | | Ac (Am | id, Fracture ount and Kin | , Shot, Cement d of Material | Squeeze l Used) | | epth |
| 4 | 56 | 38' - 5650' (| existing per | fs) | Frac 10,250 gal UV25 563 | | | | | 8' - 5666' | |
| 4 | 56 | 541 - 56661 (| existing per | fs) | | 10,000# Ottawa sand | | | | | |
| | CI | BP set at 572 | O' (existing | 3) | | flush 800 gal UV25 | | | | | · · · · · · · · · · · · · · · · · · · |
| 4 | 59 | 16' - 5921' (| existing per | rfs) | | 1 | | | | | |
| TUBING RECORD: | Size 2-3/8 | | | acker At 5576' | | | Liner Run Y | es X No |] | | |
| Date of First, R (AWAITING TEMPO | esume RARY | d Production, AUTHORIZATION | SWD or Inj) | . Produ | cing Method | - | lowing P | umping Gas | s Lift 🗓 | IN Other (| JECTION. Explain) |
| Estimated Produc Per 24 Hours | tion. | oil. | Bbls. | Gas. | Mcf. | Wate | Bbls. | Gas-O | il Ratio. | | Gravity. |
| Disposition of Gas | | Used on L | ease | | F COMPLETIO | N # | · . | Comp. \Box Comm | | Productio | n Interval |
| (If vented, sub | | | , | | (Specify) | | | _ | | ECEIVEI | |

ALLIED CEMENTING CO., INCRIGANAL Federal Tax I.D.# 48-0727860

| REMIT TO | P.O. BOX 31 | |
|----------|-----------------|-------|
| | RUSSELL, KANSAS | 67665 |

| REMIT TO P.O. I | | 10 4 0 6766 | 5 | | | SERV | /ICE POINT: | M. Marie |
|---|---------------|----------------------|------------------------|---------------------------------------|-----------|----------------|-----------------------------|---|
| RUSS | SELL, KAI | NSAS 6766 | . | | | | Medicina | lodge |
| DATE 12-4-00 | SEC. | TWP. | RANGE 30 W | CALLED OUT 5.00 Am | | CATION C Am | JOB START 8:45 AW | |
| leaseSmu | WELL# | 104 | LOCATION Pains | Ks. 32: | s. 15 | 5/side | COUNTY | STATE K.S. |
| OLDOR NEW (C | | AU 1 | DOCKTION / MAY | Λ3. 3 ς | 1-19 | 73144 | MEACH | |
| | 7 | ۵۸. ۱ | , | 2 | | | | . ` |
| CONTRACTOR | tost + | - Masti | ۸ | OWNER 16 | rosant | ander_ | USA IN | |
| TYPE OF JOB 50 | veeze | | | _ CEMENT | | | | |
| HOLE SIZE / CASING SIZE 4 | <u></u> | T.D. Dep | TU | _ CEMENT AMOUNT O | | | ,* - C | |
| TUBING SIZE 1 | | DEP | | 150 sx | | | - - - | |
| DRILL PIPE | | DEP | | | | | +255x | Anent |
| TOOL | | DEP | | _ | /- | | | · · · · · · · · · · · · · · · · · · · |
| PRES. MAX | | MIN | IMUM | _ COMMON_(| PASS A | 75 5 | x@ <i>7.5</i> 5 | 566.25 |
| MEAS. LINE | _ | SHC | E JOINT | POZMIX _ | | | @ | |
| CEMENT LEFT II | | 6 47 | | _ GEL | | | _@ | |
| PERFS. Holes DISPLACEMENT | | $\frac{19-472}{100}$ | | _ CHLORIDE | | SX | _@ <i>2</i> 8.00 | _28.00_ |
| DISPLACEMENT | | | shwater | | | | _@ @ | |
| | EQU | JIPMENT | | | | | - [@] | |
| | | /2 | 125 1 05 | _ | | | | |
| PUMP TRUCK | CEMENT | | 1 Balding | _ | | | @ | |
| #302 BULK TRUCK | HELPER | SHan | e W. ' | - HANDLING | 151 x | 1-05 | @ | 158.55 |
| #242 | DRIVER | PAL | | MILEAGE _ | ISI X | OYX E | 20 | 362.40 |
| BULK TRUCK | DATE | Ng | | - | | | | ,,,C 5 |
| # | DRIVER | | | | | | TOTAI | 1115.20 |
| | RE | MARKS: | | | | SERVI | CE | |
| packer set | 4562 | Holes - | 4659- 4724 | · · · · · · · · · · · · · · · · · · · | <u></u> - | | | |
| Load Annulas | 10 500 | Asi, Lond | L tubing in lat | | | | | |
| 1.2 BPM- 1100 ps. | | | | | | RGE | | 1214.00 |
| ···· // ··· · · · · · · · · · · · · · · | -171 | | Displace with | _ EXTRA FOC | | <u></u> | _@ | |
| 18 14 Bols Fresh | | 7 7 | | _ MILEAGE _ PLUG | 20 | | _@ <i>_3.00</i> _ @ | |
| Release pressi | 1 | | $50 + \omega/25$ BBIS, | cker. Squeeze | Man | Fold | _ @ 75.00 | 15.00 |
| pull tubing | load | 7 TO 1 TO 1 TO 1 | lear from low | | | | _ @ | |
| 1 3 | | | • | | | | TOTA | 1349.00 |
| CHARGE TO: Pe | tro san | tander | USA INC | · | | | , | A Proposition of the Contract |
| STREET | | | | | FLO | OAT EQU | IPMENT | |
| CITY | CT. | 'ATE | ZIP | | | | | |
| CIT I | SI | AIE | ZIF | | , | | _@ | |
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| To Allied Cemer | ating Co., | Inc. | | | | | @ | |
| | _ | | enting equipment | | | | | |
| and furnish ceme | | _ | | | | | TOTA | L |
| | | | ne above work was | | | | | |
| | | - | of owner agent or | A 1 A 1 E | 57.71 | | | • |
| | | | the "TERMS ANI | D TOTAL CHA | RGE _ | | ó | 2621.91 |
| CONDITIONS" | usted on | me reverse | side. | DISCOUNT | | 246 | 142 IE DA | ID IN 30 DAYS |
| | / | 1/// | | DISCOUNT | | | 375 49 | STAG OCKIT OT |