

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3066
Name Wilbanks Operating, Inc.
Address 1860 Lincoln Street
Suite 1270
City/State/Zip Denver CO 80295

Purchaser.....

Operator Contact Person James O Wilbanks
Phone (303)832-4039

Contractor: License # 4813
Name Mustang Drilling, Inc.

Wellsite Geologist Tom Pronald
Phone 316-265-8104

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-13-86 10-25-86 10-25-86
Spud Date Date Reached TD Completion Date
6170'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1606 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Dowell
Invoice # 03-12-9051

API NO. 15-119-20,748-0000
County Meade
E/2 NW NE Sec. 2 Twp 33S Rge. 30W West

4620 Ft North from Southeast Corner of Section
1800 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

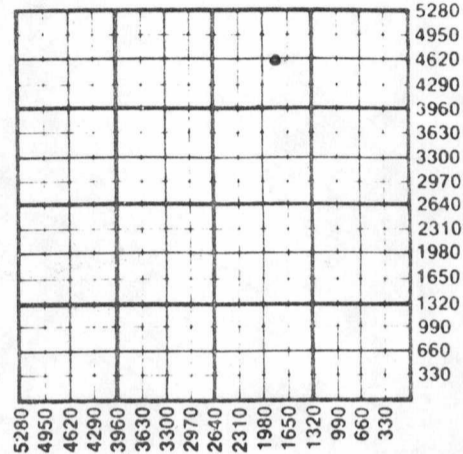
Lease Name Joyce George Well # 1-2

Field Name Stevens

Producing Formation ^{DRY} Mississippi/(Morrow)

Elevation: Ground 2719 KB 2729

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from farmer
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit QP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James O. Wilbanks
Title President Date 11/10/86

Subscribed and sworn to before me this 10th day of November 1986
Notary Public Deborah Von Wald
1860 Lincoln St, Denver CO 80295
Date Commission Expires 3-3-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 2, Twp. 33S Rge. 30W

Operator Name Wilbanks Operating, Inc. Lease Name Joyce George Well # 1-2

Sec. 2 Twp. 33S Rge. 30W East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	1606'	lite wt. 75/25	570 150	3%cc. 1/8# celloflake 3%cc.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

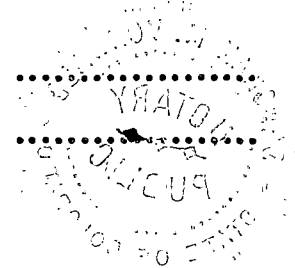
TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled



Thomas G. Pronold

Petroleum Geologist

(316) 265-8014

Broadway Plaza Building
105 South Broadway
Suite 610
Wichita, Kansas 67202

October 28, 1986

Wilbanks Operating, Inc.
1860 Lincoln Street, Suite 1760
Denver, Colorado 80295

Attention: Jim Wilbanks, Dean Yarbrough

Re: Geological Report
Joyce George No. 1-2
180' E C NW NE Section 2, Twp 33S, Rge 30W
Meade County, Kansas

Gentlemen,

Following is the pertinent information concerning the above captioned test well:

Contractor:	Mustang Drilling, Rig No. 2	Toolpusher:	Bill Nelson
Spud:	October 13, 1986	Completed:	October 25, 1986
Surface Pipe:	8 5/8" @ 1606'	Testing:	FOX Testing
Mud:	Davis	Drilling Time:	5100-RTD
Logs:	Welex	Samples:	4100-RTD
Elevation:	2719 GL, 2729 KB	Geologist:	Tom Pronold

The following is a list of formation tops by sample and electric log picks:

<u>FORMATION</u>	<u>SAMPLE</u>	<u>ELECTRIC LOG</u>
Chase		
Heebner		4400 (-1671)
Toronto		4421 (-1692)
Lansing/Kansas City		4532 (-1803)
Cherokee		5341 (-2612)
Morrow Shale	5618 (-2889)	5628 (-2899)

DEC 1 1986

<u>FORMATION</u>	<u>SAMPLE</u>	<u>ELECTRIC LOG</u>
Morrow Sand	5656 (-2927)	5662 (-2933)
Chester	5692 (-2963)	5689 (-2960)
"Middle" Chster Sd	5820 (-3091)	5830 (-3101)
"Basal" Chester Sd	5923 (-3194)	5920 (-3191)
St. Genevieve	5961 (-3232)	5960 (-3231)
St. Louis	6051 (-3322)	6046 (-3317)
St. Louis Porosity		6061 (-3332)

ZONES OF INTEREST

Morrow Sand 5648-56 Upper Morrow
 Limestone, grey and tan, fossiliferous, shaley with sandstone stringers, grey and white, sub-angular, shaley, dark oil stain, dull yellow fluorescence, weak cut.

Morrow Sand 5662-70 Upper Morrow
 Sandstone, white-light green, very fine grained, sub-angular, good porosity, soft, bright yellow fluorescence, immediate streaming cuts

DST No. 2 5625-5697 "Straddle"

OP 30 IFP 36-36 BHT 124°
 SI 60 ISIP38
 OP 30 FFP 34-36
 SI 30 FSIP36
 IHH 2804 FHH 2771
 recovered 30' Mud

Chester 5821-24 Middle Chester Sand
 Sandstone, brown, very fine grained, sub-angular, well sorted, very tight, no fluorescence, immediate streaming cut in solvent.

1100 1

October 28, 1986

DST No. 1 5760-5843

OP	30	IFP	67-67	BHT 124°
SI	60	ISIP	95	
OP	60	FFP	67-76	
SI	120	FSIP	95	
IHH	2797	FHH	2777	

recovered 60' Mud

Chester 5928-5936 Basal Chester Sand
Sandstone, white and brown mottled, very fine
grained, well sorted, very tightly cemented with
calcium cement, no fluorescence, immediate streaming
cut in solvent.

DST No. 3 5884-5984

OP	30	IFP	162-148
SI	60	ISIP	176
OP	45	FFP	160-154
SI	90	FSIP	170
IHH	2937	FHH	2896

recovered 125' Mud, (approx. 10 specks oil on top of tool)

St. Louis 6012-22 St. Louis Porosity
Limestone, white oolitic, well cemented and tite,
with shale, grey and black, with chert, white, opaque,
no show.

CONCLUSION:

Structurally, the No.2-1 Joyce George ran 10-20 feet low to the nearest middle Chester production the Rosel Holmes #1 (SE NW SE Sec. 35-32S-30W). Three drillstem tests were run across the "Middle" Chester Sand Zone (Equivalent), the Morrow Sands and the Basal Chester Sand respectively. All the tests yielded negative results with respect to reservoir pressure. Based on those results and log analysis, it was decided to plug and abandon this test.

Sincerely,



Thomas G. Pronold