

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

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Operator: License # ...5263.....
Name Jack Reese, dba, Midwestern Exploration
Address ...P.O. Box 1884.....
City/State/Zip ...Liberal, Ks. 67901.....
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Purchaser.....Clear Creek.....
.....

Operator Contact Person Harold K. Frauli.....
Phone 316-624-8388.....

Contractor: License # 5888
Name Leben Drilling Co.

Wellsite Geologist, Mark Harvey.....
Phone.....316-624-5338.....

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☐ Dry	☐ Other (Core, Water Supply etc.)	

If OWWO: old well info as follows:

Operator ..Midwestern.Exploration.Co....
Well Name ..Pearce.Holmes.#1.....
Comp. Date ..6-7-84.....Old Total Depth6010

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..1-29-84...	..2-17-84....	..10-22-85...
Spud Date	Date Reached TD	Completion Date

.6010.....	..5765.....
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 1650 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-~~0000~~ 111 200 10

County.....Meade.....

C...SE...NW...Sec. 2...Twp. 33...Rge. 30...
☐ East
☒ West

3300..... Ft North from Southeast Corner of Section
3300..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

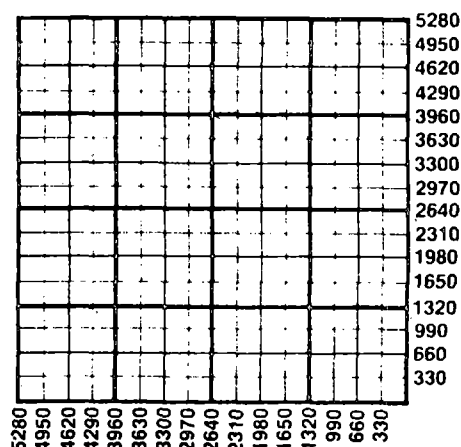
Lease Name.....Pearce-Holmes.....Well #.1.....

Field Name.....Stevens.....

Producing Formation... U. Chester.....

Elevation: Ground.....2728.....KB.....2731.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:-

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner

Sec Twp Rge ☐ East ☐ West

☒ Other (explain)...purchase from landowner...
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold Krueger

Title.....Manager.....Date 12-20-85.....

Subscribed and sworn to before me this 20th day of December 1985.

Notary Public Elaine Long

Date Commission Expires.....Elaine Long.....

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other

(Specify)

RECEIVED

REGISTRATION COMMISSION

Form ACO-1 (7-84)

DEC 26 1985
12-26-85
CONSERVATION DIVISION

SIDE TWO

Operator Name Jack Reese dba. Midwestern Exploration Lease Name Pearce-Holmes Well # 1Sec. 2 Twp. 33S Rge. 30 ☐ East ☒ West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

DST #1 4960 - 5006

15-60-60-120

IFP 304-438

FFP 510-927

ISIP 1585

FSIP 1585

IHH 2348

FHH 2283

T 119°

1800' GCW

DST #2 5720-5821

30-60-60-120

If 62-72

FF 103-119

ISIP 1321

FSIP 1473

IHH 2719

FHH 2697

T 130°

309' oil & gas cut mud 3.4 mcf

Formation Description

☒ Log ☐ Sample

Name Top Bottom

Toronto 4448

Lansing A 4543

Marmaton 5166

Morrow 5634

Miss Chester 5710

St. Gen. 5971

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8	24	1650	Lite CLH	200	1/2# Flocele
						50	18% slat, 12 1/2#
Long	7-7/8	4 1/2	10.5	6010	50/50pos	175	Gilsonite .5% CAR -2

*** PERFORATION RECORD

*** Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	5680 - 90	1500 Gal 7 1/2% MSR-100	
2	5667-74	1000 SCE/Bbl N ₂ + .25 ball sealers	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2-3/8	5754	5629		

Date of First Production	Producing Method
6-7-84	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	8 Bbls	0 MCF	68.5 Bbls	CFPB	NA

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☒ Perforation ☐ Other (Specify)

☐ Dually Completed ☐ Coning/Leakage

JAN 16 1986

CONSERVATION DIVISION