

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5263  
name Jack Reese d/b/a Midwestern Exploration  
address P. O. Box 1884  
Liberal, Kansas 67901  
City/State/Zip

Operator Contact Person Dale J. Lollar  
Phone 316-624-3534

Contractor: license # 5888  
name Leben Drilling Company

Wellsite Geologist Mark Harvey  
Phone 316-624-5338

PURCHASER Clear Creek

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth  
Wichita, Kansas

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
1-29-84 2-17-84 6-7-84  
Spud Date Date Reached TD Completion Date  
6010 5780  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 1650 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-119-20-648-0000

County Meade

C. SE/4 NW/4 Sec 2 Twp 33S Rge 30 East  
(location) X West

3300 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

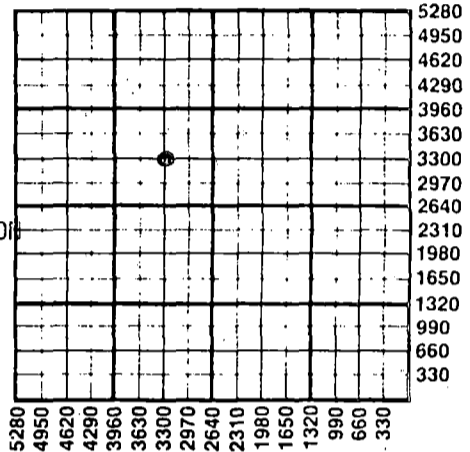
Lease Name Pearce-Holmes Well# 1-1

Field Name Stevens

Producing Formation U. Chester

Elevation: Ground 2728 KB 2731

Section Plat



RECEIVED  
10-2-84  
OCT 02 1984  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) Purchased from landowner  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

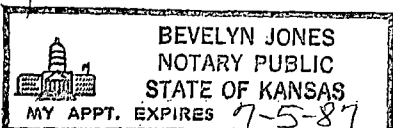
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold K. Frank  
Title Agent Date 9-28-84

Subscribed and sworn to before me this 28th day of September 19 84

Notary Public Bevelyn Jones  
Date Commission Expires 1-5-87



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 33 Rge. 30W

Jack Reese d/b/a Midwestern Explor. Lease Name Pearce-Holmes Well# 1-1 SEC 2 TWP 33S RGE 30  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4960-5006  
 15-60-60-120  
 IFP 304-438  
 FFP 510-927  
 ISIP 1585  
 FSIP 1585  
 IHH 2348  
 FHH 2283  
 T 119°  
 1800' GCW

Name	Top	Bottom
Toronto	4448	
Lansing A	4543	
Marmaton	5166	
Morrow	5634	
Mississ. Chester	5710	
St. Gen	5971	

DST #2  
 5720-5821  
 30-60-60-120  
 IF 62-72  
 FF 103-119  
 ISIP 1321  
 FSIP 1473  
 IHH 2719  
 FHH 2697  
 T 130°  
 309' Oil & gas cut mud  
 3.4 mcf

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2	8-5/8	24	1650	Lite Class H	600	1/2# Flocele
Long	7-7/8	4 1/2	10.5	6010	Halliburt. 50/50 Poz	200 50 175	18% salt, 12%# Gilsonite, .5% CAR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	5940-50			1000 gal 15% HyCl			
2	5736-52 & 5790-94			22,000 gal. Polaris, 40,000# 12/20			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
6-7-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	15 Bbls	20 MCF	10 Bbls	1333 CFPB	38		

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify) .....  
 METHOD OF COMPLETION:  Dually Completed.  Commingled  
 PRODUCTION INTERVAL: 5736-52'