

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-21912-0001

County Barber

NW - NE - Sec. 36 Twp. 34 Rge. 12 XX^E

660 Feet from N (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Wetz Well # 3

Field Name Stranathan

Producing Formation Cherokee and Pawnee

Elevation: Ground _____ KB 1377'

Total Depth 4762' PBTD _____

Amount of Surface Pipe Set and Cemented at: 10-3/4@217 Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

_____ show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 9/21 10/20/00
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 80 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:

Operator Name Molz Oil & Gas

Lease Name Molz SWD License No. 6004

NW Quarter Sec. 29 Twp. 32 S Rng. 10 XX^E

County Barber Docket No. CD-11804

Operator: License # 31980

Name: Lotus Oper. Co. LLC/CRS, LLC

Address 100 S. Main, Suite 520

City/State/Zip Wichita, Kansas 67202

Purchaser: Plains All American Pipeline

Operator Contact Person: Tim Hellman

Phone (316) 262-1077

Contractor: Name: Clarke Corp.

License: KLN 5105

Wellsite Geologist: Tim Hellman

Designate Type of Completion
_____ New Well _____ Re-Entry XX Workover

XX Oil _____ SWD _____ SLOW _____ Temp. Abd.
Gas _____ ENHR _____ SIGW
Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: APC, Inc.

Well Name: #3 Wetz

Comp. Date 1982 Old Total Depth 4762'

XXX CEMENT SQUEEZE OF OLD PERFS
Deepening XX Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTD

XXX Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

12-12-99 _____ 12-15-99
Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Managing Member Date 12-3-99

Subscribed and sworn to before me this 3rd day of DECEMBER, 19 99.

Notary Public Sally R. Byers

Date Commission Expires _____

SALLY R. BYERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/19/00

K.C.C. OFFICE USE ONLY
F YES Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

CONFIDENTIAL

ORIGINAL SIDE TWO

Operator Name Lotus Operating Co., LLC Lease Name Wetz Well # 3

Sec. 36 Twp. 34 Rge. 12 County Barber
East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datums
Name Top Datum
SAME AS ORIGINAL WELL
PBD 4715 (-3338)

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size 2" Set At 4648' Packer At None Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 10-17-99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 15 Bbls. Gas 50 Mcf Water 25 Bbls. Gas-Oil Ratio Gravity 21°

Disposition of Gas: METHOD OF COMPLETION Production Interval 4687-4694' 4617-4624'
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

12-03-2008

RECEIVED
KANSAS CORPORATION COMMISSION

LOTUS OPERATING COMPANY, L.L.C.

100 S. Main, Suite 520
Wichita, Kansas 67202
(316) 262-1077
FAX (316) 262-0480

DEC 07 1999

CONSERVATION DIVISION
WICHITA, KS

December 3, 1999

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202

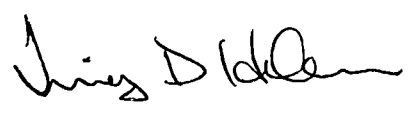
RE: 2A, 3, & 4 Wetz
36-T34S-R12W
Barber County, Kansas

#3 Terwort
34-T34S-R12W
Barber County, Kansas

Dear Sirs,

As per KCC rule 82-3-107, I would like the information on these wells be held confidential. Thank you.

Sincerely,



Timothy D. Hellman
Lotus Operating Company, L.L.C.

Release
MAY 10 2004
From
Confidential