

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198
Name: PETROSANTANDER (USA) INC
Address: 6363 WOODWAY suite 350
City: HOUSTON
State/Zip: TEXAS 77057
Purchaser: NA
Operator Contact Name: JASON SIZEMORE
Phone: (713) 784-8700
Contractor: Name: CHEYENNE DRILLING
License: 5382
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW Plug Abd
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original TD _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
08/15/01 08/24/01 09/25/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 119-21060-00-00
County MEADE
C - SW - NE Sec. 3 Twp. 33S Rge. 30 X W
1980 Feet from SW (circle one) Line of Section
2030 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name STEVENS (MORROW) UNIT Well # SMU 307A
Field Name STEVENS
Producing Formation MORROW
Elevation: Ground 2727' KB 2738'
Total Depth 5806' PBDT 5760'
Amount of Surface Pipe Set and Cemented at 1529' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL W/ 9.11.03
(Data must be collected from the Reserve Pit)

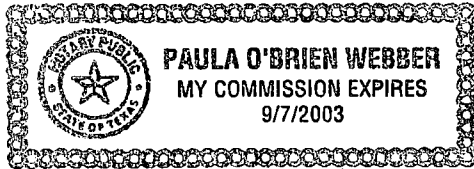
Chloride content 21,200 ppm Fluid volume 1800 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Vice-President, Operations Date 10/01/2001
Subscribed and sworn to before me this 15th day of OCTOBER, 2001.
Notary Public _____
Date Commission Expires 9/07/2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



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OCT 09 2001
KCC WICHITA

Operator Name PETROSANTANDER (USA) INC

Lease Name STEVENS (Morrow) UNIT

Well # SMU 307A

Sec. 3 Twp. 33S Rge. 30 East West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum HEEBNER 4406' -1668' LANSING 4535' -1797' CHEROKEE 5337' -2599' MORROW SHALE 5628' -2890' MORROW SAND 5675' -2937' RTD 5800' -3062'
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List ALL E Logs run	<input type="checkbox"/> DUAL INDUCTION <input type="checkbox"/> MICROLOG <input type="checkbox"/> COMP NEUT DENS <input type="checkbox"/> SONIC	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1529'	65/35 poz/Class A	525/150	3%cc/3%cc w/2% gel
Production	7-7/8"	5-1/2"	15.5#	5789'	50/50 poz	300	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5665' - 5671' 5676' - 5695'	ACID 1250 gal 7.5% HCl	
		FLUSH 1890 gal 2% KCl	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. AWAITING TEST RESULTS	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

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KCC WICHITA

ALLIED CEMENTING CO., INC.

8318

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Medicine Lodge

DATE <u>8-24-01</u>	SEC. <u>3</u>	TWP. <u>33S</u>	RANGE <u>30W</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>9:00 pm</u>	JOB START <u>7:35 AM</u>	JOB FINISH <u>8:30</u>
LEASE <u>Sm U</u>	WELL # <u>307A</u>	LOCATION <u>Plains</u>	<u>3 1/2 S</u>	<u>1/4 E</u>	<u>1/2 S</u>	COUNTY <u>Meade</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Cheyenne #1
 TYPE OF JOB production
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 1/2 DEPTH 5790
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 2100 MINIMUM
 MEAS. LINE SHOE JOINT 35.48
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 138 Bbls Freshwater

OWNER Petrosantander USA

EQUIPMENT
 PUMP TRUCK CEMENTER Carl B
 #360 HELPER Mike R
 BULK TRUCK
 #363 DRIVER Troy B
 BULK TRUCK
 # DRIVER

CEMENT
 AMOUNT ORDERED
325 sk 50:50:2+2%cc + 1/4 Flo-seal + .5% FH0
 COMMON 163 @ 7.85 1279.55
 POZMIX 162 @ 3.55 575.10
 GEL 5 @ 10.00 50.00
 CHLORIDE 7 @ 30.00 210.00
 FLO-SEAL 81# @ 1.40 113.40
 FL-10 136# @ 8.00 1088.00
 @
 @
 @
 @
 HANDLING 337 @ 1.10 370.70
 MILEAGE 337 x 50 .04 674.00

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OCT 09 2001

TOTAL 4360.75

REMARKS:

KCC WICHITA SERVICE

Run casing + Break circulation.
Pump 5 Bbls Freshwater spacer,
Plug lat + mouse hole 1/25 sk
switch valves to casing.
Mix + pump 300 sk 50:50:2 cement.
wash out pumps + lines.
Displace w/ 133 Bbls Freshwater, bump plug float held.

DEPTH OF JOB 5790
 PUMP TRUCK CHARGE 1428.00
 EXTRA FOOTAGE @
 MILEAGE 20 @ 3.00 60.00
 PLUG Rubber 5 1/2' @ 50.00 50.00
 @
 @

TOTAL 1478.00

CHARGE TO: Petrosantander USA
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

1- Reg Guide shoe @ 150.00 150.00
1- AFU Insert @ 235.00 235.00
10-centralizers @ 50.00 500.00
 @
 @

TOTAL 885.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Ron Kreyer

Ron Kreyer
PRINTED NAME

ALLIEL CEMENTING CO., INC. 8313

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>5-16-01</i>	SEC <i>3</i>	TWP. <i>33</i>	RANGE <i>30 W</i>	CALLED OUT <i>5:30 pm</i>	ON LOCATION <i>10:00 pm</i>	JOB START <i>12:50</i>	JOB FINISH <i>2:00 AM</i>
LEASE <i>SMU</i>	WELL # <i>307A</i>	LOCATION <i>Plains 3 1/2 S, 1/4 E, 1/5 N</i>		COUNTY <i>Wade</i>	STATE <i>KS</i>		

CONTRACTOR *Cheyenne #1*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *1535'*
 CASING SIZE *8 7/8 x 24"* DEPTH *1532'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1000* MINIMUM *-*
 MEAS. LINE SHOE JOINT *44'*
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *95 1/2 Bbls Freshwater*

OWNER *PST USA*
 CEMENT
 AMOUNT ORDERED
525 .5x 6:35:6 + 3/4cc + 1/4" Flo-seal
150 .5x Class A + 3/4cc + 2 1/2 gal
 COMMON *A 150* @ *7.85* *1177.50*
 POZMIX @
 GEL *3* @ *10.00* *30.00*
 CHLORIDE *23* @ *30.00* *690.00*
AWW 525 @ *7.35* *3858.75*
FLO-SEAL 131 # @ *1.40* *183.40*
 HANDLING *728* @ *1.10* *800.80*
 MILEAGE *728 x 50* @ *.04* *1456.00*

EQUIPMENT
 PUMP TRUCK # *360-328* CEMENTER *Carl Balding*
 HELPER *Mike Rucker*
 BULK TRUCK # *363* DRIVER *Dwayne West*
 BULK TRUCK # *353* DRIVER *David Felio*

RECEIVED TOTAL *8196.45*

OCT 09 2001 SERVICE

REMARKS:

*Run casing + Break circulation.
 Start freshwater pad, mix + pump
 525 .5x lead cement + 150 .5x tail cement
 cement in, stop pumps, switch valves
 + release plug. Displace with 95 1/2 Bbls
 freshwater. Dump plug + float held
 cement did circulate ✓*

KCC WICHITA
 DEPTH OF JOB *1532'*
 PUMP TRUCK CHARGE *1130.00*
 EXTRA FOOTAGE @
 MILEAGE *20* @ *3.00* *60.00*
 PLUG *Rubber 8 5/8"* @ *100.00* *100.00*

TOTAL *1290.00*

CHARGE TO: *PSI USA*

STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

Reg Guide shoe @ *215.00* *215.00*
AFU Insert @ *325.00* *325.00*
4-Centralizers @ *55.00* *220.00*
1-Basket @ *180.00* *180.00*

TOTAL *940.00*

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Phil Loyd

TAX _____

TOTAL CHARGE *10426.45*

DISCOUNT *1042.65*

IF PAID IN 30 DAYS

9383.80

Phil Loyd

PRINTED NAME