Title

Subscribed and 20 _01__.

Notary Public

Date Commission Expires

County : MEADE

API NO. 15- 119-21060 - 0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

DESCRIPTION OF WELL AND LEASE	<u>CSWNESec3Twp33SRge3UX_W</u>				
Operator: License # <u>32198</u>	Feet from S(N) circle one) Line of Section				
Name: PETROSANTANDER (USA) INC	2030 Feet from (E)W (circle one) Line of Section				
Address 6363 WOODWAY suite 350	Footages Calculated from Nearest Outside Section Corner:				
city <u>HOUSTON</u>	(NE) SE, NW or SW (circle one)				
State/Zip <u>TEXAS 77057</u>	Lease Name STEVENS (MORROW) UNIT Well # SMU 307A				
Purchaser: NA	Field Name <u>STEVENS</u>				
Operator Contact Name: <u>JASON SIZEMORE</u>	Producing Formation <u>MORROW</u>				
Phone (713) 784-8700	Elevation: Ground <u>2727'</u> KB <u>2738'</u>				
Contractor: Name: CHEYENNE DRILLING	Total Depth				
License: <u>5382</u>	Amount of Surface Pipe Set and Cemented at Feet				
Wellsite Geologist:	Multiple Stage Cementing Collar Used? Yes X_ No				
Designate Type of Completion New Well Re-EntryX_ Workover	If yes, show depth set Feet If Alternate II completion, cement circulated from				
OilSWDSIOWTemp. AbdOryOther (Core, WSW, Expl., Cathodic, etc)	feet depth to w/ sx cmt. Drilling Fluid Management Plan Warland sx cmt. (Data must be collected from the Reserve Pit)				
If Workover/Re-entry: Old Well Info as follows:					
Operator:PETROSANTANDER	Chloride contentppm Fluid volumebbls				
Well Name: <u>SMU 307A</u>	Dewatering method used				
Original Comp. Date <u>09/21/01</u> Original TD <u>5806'</u>	Location of fluid disposal if hauled offsite:				
Deepening Re-perf. Conv. to Enhr/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. E-27792 X Other (SWD or Inj?) Docket No. E-27792	Operator Name Lease Name License No.				
X Other (SWD or Inj?) Docket No. E-27792	Quarter Sec Twp S RngE/W				
09/21/0109/21/0109/21/01Spud Date or Recompletion DateDate Reached TDCompletion Date or Recompletion Date	County Docket No.				
- Room 2078, Wichita, Kansas 67202, within 120 days of th Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information o 12 months if requested in writing and submitted with t months). One copy of all wireline logs and geologist well	l be filed with the Kansas Corporation Commission, 130 S. Market e spud date, recompletion, workover or conversion of a well. n side two of this form will be held confidential for a period of he form certification for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS ells. Submit CP-111 form with all temporarily abandoned wells				
All requirements of the statutes, rules and regulations promocomplied with and the statements herein are complete and comp	nulgated to regulate the oil and gas industry have been fully rect to the best of my knowledge.				
Signature MMC	K.C.C. OFFICE USE ONLY				

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PAULA O'BRIEN WEBBER
MY COMMISSION EXPIRES
9/7/2003

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
C Wireline Log Received
Geologist Report Received

Distribution
KCC SWD/Rep NGPA
C VGS Plug Other
(Specify)

RECEIVED (KANSAS CORPORATION COMPISSION 1)

OCT 17 2001

CONSERVATION DIVISION WICHITA, KS

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ORIGINAL Well # _SMU_307A

Operator Name _PETE	ROSANTANDER (USA)	INC	।	Lease Name	STEVENS (Morrow) UNIT	Well #	SMU 307A
Sec. <u>3</u> Twp. <u>3</u>	338 Rge. <u>30</u> [☐ East X We	est	County:			
interval tested, ti	ime tool open and res, bottom hole t	closed, flowing temperature, flo	and shut	-in pressu	Detail all cores. Report res, whether shut-in press ow rates if gas to surface	ure reached	static level.
Drill Stem Tests Ta (Attach Addition		Yes X No	o	Log			s Sample
Samples Sent to Geo	ological Survey	Yes X No	,	Name .		Datum	
Cores Taken		Yes X No	,	11-53			
Electric Log Run (Submit Copy.) List ALL E Logs run	n	Yes W	o	<u>11.</u> 14			
		CASING REC		NewU			
			I	1	ntermediate, production, e	· · · · · · · · · · · · · · · · · · ·	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4" exist	8-5/8" exist	24#	1529 ·	65/35 poz/Class A	525/150	3%cc/3%cc w/2% gel
Production	7-7/8" exist	5-1/2" exist	15.5#	5789	50/50 poz	300	2% cc
			ļ		· ·		
		ADDIT	ONAL CEMEN	NTING/SQUE	EZE RECORD		
Purpose:	Depth Top Bottom Type of Cement #Sac		acks Used	d Type and Percent Additives			
Perforate Protect Casing Plug Back TD Plug Off Zone	3			· · · · · · · · · · · · · · · · · · ·			
	PERFORATION RECO	NPD - Bridge Plu	igs Set/Tvi	4 5 1 4	Acid, Fracture, Shot, C	ment Squee	- Pecord
Shots Per Foot	Specify Footage				(Amount and Kind of Mat		Depth
4	56651 - 56711	5676' - 5695'			ACID 1250 gal 7.5% HCl		
					FLUSH 1890 gal 2% KCl		
İ				د و در از) Non	·	_
	Size Set A 2-3/8" 5630'		At .	SOF	Liner Run X Yes		
Date of First, Res	sumed Production,		Producing M			s Lift 🔯	INJECTION Other (Explain)
Estimated Producti Per 24 Hours	ion Oil	Bbls. Gas	s !	Mcf Wat		il Ratio	Gravity
Disposition of Gas: Vented Sol (If vented, s		ease 🔲 (OD OF COMPI Open Hole Other (Spec	Perf.	Dually Comp. Com INJECTION RECEIVED KANSAS CORPORATION COM	mingled _	roduction Interval
				, 22 .	OCT 17 200	1	

CONSERVATION DIVISION WICHITA, KS